For KCC Use:	11.1- 12
Effective Date:	4-15-07
District #	_3
CGA2 TV	. Die

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



## NOTICE OF INTENT TO DOI! !

	Expected Spud Date April 18 2007	Spot  NN NE SE NE So 33 Tu 28 O 22 Turner
		Sec. Iwp. 5. R. West
	OPERATOR: License# 7231	3780 feet from N / ✓ S Line of Section
	Name: Rohald W. Stephens dba Stephens Oil Co.	teet from ✓ E / W Line of Section
	Address: 1818 S. Eddy	Is SECTION ✓ RegularIrregular?
	City/State/Zip: FI. Scal, As.	(Note: Locate well on the Section Plat on reverse side)
	Contact Person. Ronald W. Stephens	County: Crawford
	Phone: (620) 223-2718	Lease Name: Meyer Well #: 14
		Field Name: Walnut SE
	CONTRACTOR: License# 33734	Is this a Prorated / Spaced Field?
	Name: HAT Drilling LLC	Target Formation(s): Bartlesville
	M. N. S. W. A. E	Nearest Lease or unit boundary: 485 ft
	Well Drilled For: Well Class: Type Equipment:	
	Oil  Enh Flec  Infield  Mud Rotary	Ground Surface Elevation: 1019 feet MSL  Water well within one-quarter mile: Yes √No
	Gas Storage Pool Ext. Air Rotary	The state of the s
	OWWO Disposal Wildcat Cable	Public water supply well within one mite: Yes ✓ No  Depth to bottom of fresh water: 1100 —
	Seismic; # of Holes Other	
	Other	Depth to bottom of usable water: 1100
	M DIRECTO AND OLD OF THE CO.	Surface Pipe by Alternate: 1 2 2
	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 ft
	Operator:	Length of Conductor Pipe required: none
	Well Name;	David and the
	Original Completion Date: Original Total Depth:	
	Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	If Yes, true vertical depth:	Train Fold Other
	Bottom Hole Location:	DWA FORIM #.
	KCC DKT #-	(Note: Apply for Permit with DWR )
	21162	— Will Cores be taken? Yes ✓ No
	1/ 697-71/13 4:127-733	
NMS A	PI: 15-033-21493-00-00	If Yes, proposed zone:
nrs a Is a	PI: 15-033-21415-00-00	If Yes, proposed zone:
is a	PI: 15-037-71901-00-00	If Yes, proposed zone:
ts A	PI: IS-037-71901-00-00  The undersigned hereby affirms that the drilling, completion and event	If Yes, proposed zone:
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