For KCC Use:	2 7 ~~
Effective Date:	J-7-01
District #	7
0040	√ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

DOPERATOR: Licenses 8754	GA? Yes X No		NTENT TO DRILL Form must be Sign All blanks must be Fill
OPERATOR: Licensees 8754 1740 feet from / S Line of Section Name: Pyte Petroleum Addresse; 212 Oxf Grande Bivd., C100 teet from / S Line of Section Name: Pyte Petroleum Addresse; 212 Oxf Grande Bivd., C100 teet from / S Line of Section Name: Pyte Petroleum Addresse; 212 Oxf Grande Bivd., C100 teet from / S Line of Section Name: Pyte Petroleum Addresse; 212 Oxf Grande Bivd., C100 teet from / W Line of Section Name: Pyte Petroleum Contact Person: John L. Schmeidler Contract Person: John L. Schmeidler Contractor: Licensee 33493 teet from the Section Plat on reverse side) Contractor: Licensee 33493 teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on reverse side) Contractor: Policy I teet from the Section Plat on revers		Must be approved by KCC fit	ve (5) days prior to commencing well
OPERATOR: Licenses 8754 Name: Pyle Petroleum Address: 212 Old Grande Bivd., C100 Contact Person: John L. Schmeidler Phone: (789) 625-5146 CONTRACTOR: Licenses 33493 Name: American Eagle Well Class: Type Equipment: Gas Storage Peo Dead. Well Class: Type Equipment: Gas Storage Peo Old Disposal Willcoat Cable Seatimet: 9 of Holes Other Operator: Well Name: Operator: Well Name: Operator: Well Name: Operator: Well Name: Operator: Well Name: Operator: Well Name: Operator: Well Name: Original Completion Date: Old Yes J. Well Well Cross of Completion Date: Original Completion Date: Origin	xpected Spud Date March	15 2007	
Address 212 Old Grande Blvd., C100 Is SECTION Flagular Integular Int	monui	day year	
Is SECTION	PERATOR: License# 8754		1000 110111
Address: 212 Old Grande BIVd, C100 Cirly/Islate/Jpt, Texas 75703 Country Ellis Country E	lama: PVIE PEUDIEUIII		feet from E / W Line of Section
County: Ellis Lease Name: James Staab Well #.6 County: Ellis Lease Name: James Staab Well #.6 Is this a Prorated / Spacod Field? Target Formation(s): LMKO, Arbuckle Is this a Prorated / Spacod Field? Target Formation(s): LMKO, Arbuckle Is this a Prorated / Spacod Field? Target Formation(s): LMKO, Arbuckle Is this a Prorated / Spacod Field? Target Formation(s): LMKO, Arbuckle Is the stage of white foundary: 890 Ground Surface Elevation: 2045 Water well within one quarter mile:	datase 212 Old Grande Blvd., C100		Is SECTION Regular Irregular?
Lease Name: JAIRNES Statab Well #.5 ContractOric Licenses 33493	ity/State/Zip: Tyler, Texas 75703		
Field Name:	ontact Person: John L. Schmeidler		County: Ellis
Sommarican Eagle Is this a Prorated (Spaced Field? Iso		Manager this was a second and the second and the second and the second and the second and	Lease Name: James Staab Well #-0
Well Drilled For: Well Class: Type Equipment: Target Formation(s): Life, ArDLICK@ Gas Storage Pool Ext. Wild Rotary Wald R	ONTRACTOR: Licenser 33493		
Well Drilled For: Well Class: Type Equipment: Street Lease or unit boundary: 890 Storage Pool Ext. Infield Water Rotary Water Rotary Public water supply well within one mile: Yes Water well within one-quarter mile: Yes Water well within one-quarter mile: Yes Public water supply well within one mile: Yes Public water Supply supply required: None Yes Public water Supply	ame: American Eagle		Is this a Prorated / Spaced Field?
Common Surface Elevation: 2045 Televation: Storage Pool Ext. Air Rotary Pool Ext. Pool Ext. Pool Ext. Air Rotary Pool Ext. Poo			Negreet Lange or unit houndary 890
Gas Storage Pool Ext. Air Rotary Pool Ext. Poble water supply well within one mile: Yes Pool Ext. Poble water 100 Power Pool Ext. Pool	Well Drilled For: Well Class:		
Gas Storage Plool Ext. Air Hotary Depth to bottom of riesh water: 180' Depth to bottom of water is properly Surface Pipe by Alternate: 1			Lummy (
Seismic; # of Holes Other Other Depth to bottom of usable water: 700'	hand hand	-	Principles of the Control of the Con
Depth to bottom of usable water: Surface Pipe y Affernate: 1 2		Cable	Depth to bottom of fresh water: 180'
Surface Pipe by Alternate:			
Length of Conductor Pipe required: Note:	VIIII	A SECTION AND ADDRESS OF THE PARTY OF THE PA	Surface Pipe by Alternate: 1 2 2
Well Name: Original Completion Date: Original Completion Form ACO-1 within Intent to Drill; Original Completion Promation. Original Completion Promation. Original Completion Form ACO-1 within Intent to Drill; Original Completion Form ACO-1 within 120 days of spud date; Original Completion Form ACO-1 within 120 days of spud date; Original Completion Form ACO-1 within 120 days of spud date; Original Completion Form ACO-1 within 120 days of spud date; Original Completion Form ACO-1 within 120 days of spud date	OWWO: old well information as follows:		Length of Surface Pipe Planned to be set; 200
Original Completion Date:Original Total Depth:	•		Length of Conductor Pipe required: 19016
Water Source for Drilling Operations: Well Farm Pond Other Wes, true vertical depth:			- Arbuoldo
Yes No Well Farm Pond Other DWR Permit #: DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Permit with DWR DWR Permit #: Note: Apply for Pe	Original Completion Date:	Original Total Depth:	
Yes, true vertical depth:	irectional, Deviated or Horizontal wellbore?	Yes 🗸 No	
Will Cores be taken? Yes Will Cores be taken? Yes Will Cores be taken? Yes Ye	Yes, true vertical depth:	digital and the second	Lange
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggin. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cements be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and to the best of my knowledge and belief. Part CCC Use ONLY API # 15 - 051-25630-0000 For KCC Use ONLY API # 15 - 051-25630-0000 File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date;	ottom Hole Location:		
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Pate: 2/28/07 Signature of Operator or Agent: Selme Se	•	•	· · · · · · · · · · · · · · · · · · ·
For KCC Use ONLY API # 15 - 051-25430-0000 API # 25 - 25430-0000 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	hereby certify that the statements made I	erein are true and to the best	
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- File acreage attribution plat according to field proration orders;		לצב	
Conductor pine required NCIN feet	NI.		, T
			- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. (2) - Submit plugging report (CP-4) after plugging is completed;	transition outlood pipe required	teet per Alt. Y 2	
Approved by 13-2-67 - Obtain written approval before disposing or injecting salt water.	Approved by 44-3-2-0	,	
This authorization expires: 9-2-07 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
(I his authorization) void if drilling not started within 6 months of approval date.)	(This authorization void if drilling not started v	ithin 6 months of approval date.)	
Spud date:Agent:Signature of Operators a september 1	Snud Mate:		Well Not Drilled - Permitting Programmed 1/ /
Spud date: Agent: Signature of Operation Compassion multiple	Spuc date: Agent:		Signature of Coordina or Accord 1977
			Signature of Operator St. Sport of Artist Commission metallic
· · · · · · · · · · · · · · · · · · ·		Consequence Division 40	Signature of Operatories Section Continues of metallic
CONSERVATION DIVISION		- Conservation Division, 13	Signature of Operatories September 2007 S. Market - Room 2078, Wichida 2002
WICHITA, KS RECEIVED		- Conservation Division, 13	Signature of Operator Section Commission Metaller O S. Market - Room 2078, Wych MARanda 2002 CONSERVATION DIVISION