

For KCC Use: 8-28-07
 Effective Date: 3
 District # 3
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 NOTICE OF INTENT TO DRILL**

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8/27/07
 month day year

Spot East
 C-S/2 SE NW Sec. 24 Twp. 27 S. R. 13 West
2310' feet from N / S Line of Section
1980' feet from E / W Line of Section

OPERATOR: License# 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
Fredonia, KS 66738
 City/State/Zip:
 Contact Person: Tracy Miller
 Phone: 620-378-3650

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33072
 Name: Well Refined Drilling

County: Wilson
 Lease Name: Haun Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Mississippian
 Nearest Lease or unit boundary: 1980'

Ground Surface Elevation: Unknown feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 100+
 Depth to bottom of usable water: 200+

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40' Minimum

If Yes, true vertical depth: _____

Length of Conductor Pipe required: _____
 Projected Total Depth: 1350'

Bottom Hole Location: _____

Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other _____

KCC DKT #: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1501 seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **CONSERVATION DIVISION WICHITA, KS** surface pipe **shall be set**
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/21/07 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY
 API # 15 - 205-27285-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per Alt. 2
 Approved by: km 8-23-07
 This authorization expires: 2-23-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Tracy Miller
 Date: 8/21/07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 10 2007

CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 23 2007

SEP 21 2007

CONSERVATION DIVISION
 WICHITA, KS

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