

For KCC Use:
 Effective Date: 4-4-07
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 9, 2007
 month day year

OPERATOR: License# 33074
 Name: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W. Myrtle
 City/State/Zip: Independence KS 67301
 Contact Person: Tony Williams
 Phone: 620-331-7870

CONTRACTOR: License# 5675
 Name: McPherson Drilling

Well Drilled For:		Well Class:		Type Equipment:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Cable
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary	<input checked="" type="checkbox"/> Air Rotary	
<input type="checkbox"/> OWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat			
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other				
<input type="checkbox"/> Other					

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot
 C SE - NW Sec. 31 Twp. 33 S. R. 14E East West
3300 FSL feet from N / S Line of Section
3300 FEL feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Montgomery
 Lease Name: Powell Trusts et al Well #: B2-31
 Field Name: Cherokee Basin Coal Gas Area
 Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Mississippian
 Nearest Lease or unit boundary: 1980 feet
 Ground Surface Elevation: 875 feet feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150' + -
 Depth to bottom of usable water: 175'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 40'
 Length of Conductor Pipe required: _____
 Projected Total Depth: 1784 feet
 Formation at Total Depth: Mississippian
 Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT
 RECEIVED
 KANSAS CORPORATION COMMISSION
 RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 04 2007
 CONSERVATION DIVISION
 WICHITA, KS
 MAR 30 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA 38-1201. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top, in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: March 29, 2007 Signature of Operator or Agent: Tony Williams Title: Sr Regulatory & Safety Compliance Specialist

For KCC Use ONLY
 API # 15 - 125-31322-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. **X2**
 Approved by: 3003-3007
 This authorization expires: 9-30-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Tony Williams
 Date: 10-2-2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31 33 14E