

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-22,371-00-00

ADDRESS 308 West Mill COUNTY Rooks
Plainville, Kansas 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686 _____ Indicate if new pay.

PURCHASER _____ LEASE Wise

ADDRESS _____ WELL NO. #3

_____ WELL LOCATION NW SE SE

DRILLING Pioneer Drilling Company, Inc. 990 Ft. from S Line and

CONTRACTOR ADDRESS 308 West Mill 990 Ft. from E Line of ~~XXX~~

Plainville, Kansas 67663 the (Qtr.) SEC19 TWP10s RGE18 (W).

PLUGGING Pioneer Drilling Company, Inc. (Don Armbruster) WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 308 West Mill _____

Plainville, Kansas 67663 _____

TOTAL DEPTH 3740' PBD _____

SPUD DATE 5-09-84 DATE COMPLETED 5-17-84

ELEV: GR 2097' DF 2100' KB 2102'

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ 258' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

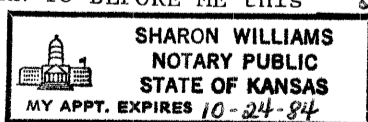
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 1984.



Sharon Williams

(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 25 1984
05-25-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Wise SEC 19 TWP 10s RGE 18 (W)

WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			LOG TOPS	
Check if samples sent Geological Survey.			ANHYDRITE	1468 (+634)
			BASE/ANHYDRITE	1500 (+602)
			TOPEKA	3082 (-980)
			HEEBNER	3297 (-1195)
			TORONTO	3321 (-1219)
			LANSING/KC	3340 (-1238)
sand and shale	0'	266'	BASE/KC	3560 (-1458)
sand and shale	266'	1202'	ARBUCKLE	3684 (-1582)
sand and shale	1202'	1304'	TOTAL DEPTH	3740 (-1638)
sand and shale	1304'	1474'		
anhydrite	1474'	1488'		
anhydrite	1488'	1506'		
shale	1506'	1650'	DST #1	
shale	1650'	1892'	Interval:	3594-3667
shale and lime	1892'	2000'	Rec. 5' of drilling mud with	
shale and lime	2000'	2120'	specks of dead oil	
shale	2120'	2320'	Initial Hyd Mud	1957
shale	2320'	2582'	1st Initial Fl Press	40
shale and lime	2582'	2588'	1st Final Fl Press	40
shale and lime	2588'	2913'	Initial Sh-In Press	414
shale and lime	2913'	3142'	2nd Initial Fl Press	40
shale and lime	3142'	3254'	2nd Final Fl Press	40
shale and lime	3254'	3341'	Final Sh-In Press	334
shale and lime	3341'	3410'	Final Hyd Mud	1917
shale and lime	3410'	3478'	30-30-30-30	
shale and lime	3478'	3506'		
shale and lime	3506'	3591'		
shale and lime	3591'	3667'		
lime and shale	3667'	3695'		
arbuckle	3695'	3740'		
	3740'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or XXXXXX			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface Casing	12 1/4"	8 5/8"	20#	258'	60-40pos	165	2%gel 3%cc				
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type		Depth interval			
TUBING RECORD											
Size	Setting depth		Packer set at								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (Flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil	Gas	Water	%		Gas-oil ratio		CFPB		
Disposition of gas (vented, used on lease or sold)		bbls.		MCF		bbls.		Perforations			