

Corrected copy

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-01,003-00-01

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD ORDWAY WEST

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City
PHONE 913-434-4686 Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Wise "OWWO"

ADDRESS Box 900 WELL NO. #2

Dallas, Texas 75221 WELL LOCATION SE SE SE

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from South Line and

CONTRACTOR 308 West Mill 330 Ft. from East Line of ~~X~~

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 19 TWP 10 S RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3745' PBDT 3685'

SPUD DATE 4-09-84 DATE COMPLETED 5-8-84

*ELEV: GR 2072 DF 2074 KB 2077

DRILLED WITH ~~(CANN)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

		19	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 8 5/8" @ 238' DV Tool Used? No

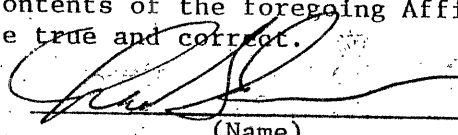
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Oil. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

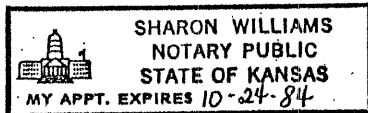
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of May

19 84



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED
STATE CORPORATION COMMISSION
JUN 13 1984
06-13-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Liberty Operations & Completions LEASE NAME Wise "OWO" SEC 19 TWP 10s RGE 18 (W)
 WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. washdown washdown washdown			OLD TOPS	
			ANHYDRITE	1433 (+641)
			TOPEKA	3056 (-982)
			HEEBNER	3275 (-1201)
			LANSING	3316 (-1242)
			CONGLOMERATE	3560 (-1486)
	0'	860'	ARBUCKLE	3660 (-1586)
	860'	3390'		
	3390'	3745'		
	3745'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		238'			
Production	7 7/8"	4 1/2"	10.5#	3703'	60-40pos	175	8% salt 5% gilsonite & lsk gel Flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 per 1'		3356-3359
			2 shots each at		PERFORATION RECORD 3513 & 3491
			2 per 1'		3631-3638
			1 per 1'		3596-3612
			total of 6 shots		3568-3578
			4 per 1'		3566-3576
			3 per 1'		3531-3534

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3530'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% mud acid	3356-3359
250 gallons 15% mud acid	3631-3638
1500 gallons 15% I.N.S.	3596-3612
1500 gallons 15% I.N.S.	3568-3578
36 barrels 15% I.N.S.	3566-3576
250 gallons 15% mud acid, retreat with 2500 gallons 15% A.O.G.	3531-3534
1000 gallons 15% mud acid, retreat with 2500 gallons 15% A.O.G.	3513 & 3491

Date of first production: 5-8-84
 Producing method: Pumping
 Gravity: _____

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
10 BOPD			% 0	

Disposition of gas (vented, used on lease or sold): _____

Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-01,003-00-01

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD ORDWAY, WEST

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Kansas City
PHONE 913-434-4686 _____ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Wise "OWWO"

ADDRESS Box 900 WELL NO. #2

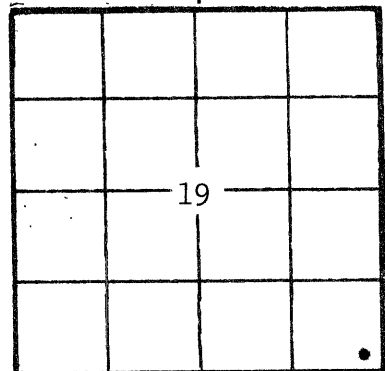
Dallas, Texas 75221 WELL LOCATION SE SE SE

DRILLING CONTRACTOR Pioneer Drilling Company, Inc. 330 Ft. from South Line and

ADDRESS 308 West Mill 330 Ft. from East Line of ~~X~~~~XX~~

Plainville, Kansas 67663 the (Qtr.) SEC 19 TWP 10 SRGE 18 (W).

PLUGGING CONTRACTOR ADDRESS _____
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____



TOTAL DEPTH 3745' PBTD 3685'

SPUD DATE 4-09-84 DATE COMPLETED 5-8-84

ELEV: GR 2069' DF 2072' KB 2074'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 8-5/8"@238' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Oil. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

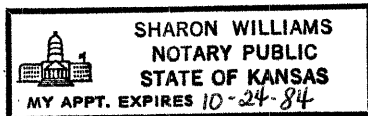
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of May, 19 84.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1984
05-14-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Wise "OWWO" SEC 19 TWP 10s RGE 18 (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. washdown washdown washdown	0'	860'	OLD TOPS	1433 (+641)
	860'	3390'	ANHYDRITE	3056 (-982)
	3390'	3745'	TOPEKA	3275 (-1201)
	3745'	R.T.D.	HEEBNER	3316 (-1242)
			LANING	3560 (-1486)
			CONGLOMERATE	3660 (-1586)
			ARBUCKLE	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or XXXXXX (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives			
Surface Casing	12 1/4"	8 5/8"		238'						
Production	7 7/8"	4 1/2"	10.5#	3703'	60-40pos	175	8% salt 5% gilsonite & lsk gel-Flush			
LINER RECORD				3 per 1'	PERFORATION RECORD		3356-3359 3513 & 3491			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval				
			2 per 1'			3631-3638				
			1 per 1'			3596-3612				
TUBING RECORD				total of 6 shots		3568-3578				
Size	Setting depth	Packer set at		4 per 1'			3566-3576			
2 3/8"	3530'			3 per 1'			3531-3534			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
Amount and kind of material used						3356-3359		Depth interval treated		
250 gallons 15% mud acid								3631-3638		
250 gallons 15% mud acid								3596-3612		
1500 gallons 15% I.N.S.								3568-3578		
1500 gallons 15% I.N.S.								3566-3576		
36 barrels 15% I.N.S.								3531-3534		
250 gallons 15% mud acid, retreat with 2500 gallons 15% A.O.G.								3513 & 3491		
1000 gallons 15% mud acid, retreat with 2500 gallons 15% A.O.G.										
Date of first production			Producing method (Flowing, pumping, gas lift, etc.)				Gravity			
5-8-84			Pumping							
Estimated Production-I.P.	Oil	Gas		Water	Gas-oil ratio		CFPB			
10 BOPD		bbis.		MCF	% 0		bbis.			
Disposition of gas (vented, used on lease or sold)						Perforations				