

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # #8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-21,250-00-d

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate & KC
PHONE 913-434-4686 Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Wise (OWWO)

ADDRESS Box 900 WELL NO. #1

Dallas, Texas 75221 WELL LOCATION SE NE SE

DRILLING Pioneer Drilling Company, Inc. 1650 Ft. from S Line and

CONTRACTOR ADDRESS 308 West Mill 330 Ft. from E Line of ~~XXX~~

Plainville, Ks 67663 the (Qtr.) SEC 19 TWP 10 RGE 18 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

	19		

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3714' PBSD 3671'

SPUD DATE 2-23-84 DATE COMPLETED 4-25-84

ELEV: GR 2088' DF _____ KB 2093'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8"@248' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Oil. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

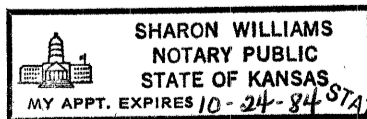
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May, 1984.



Sharon Williams

(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

RECEIVED
MAY 10 1984
05-10-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Wise (OWWO) SEC 19 TWP 10s RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED; WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>washdown 0'</p> <p>washdown 1229'</p> <p>washdown 3681'</p> <p>washdown 3714'</p> <p>OLD DRILLSTEM TESTS</p> <p>#1 Interval Tested: 3412-3450 (Lans G) 30-30-30-30 Rec. 300' SW SIP 456-476#, FP 39-58#</p> <p>#2 Interval Tested: 3478-3562 (Lans) 30-30-30-30 Rec. 25' SOCM SIP 909-456#, FP 59-59#</p> <p>If additional space is needed use Page 2</p>			<p>OLD TOPS</p> <p>ANHYDRITE 1461 (+632)</p> <p>TOPEKA 3072 (-979)</p> <p>HEEENER 3286 (-1193)</p> <p>TORONTO 3309 (-1216)</p> <p>LANSING/KC 3330 (-1237)</p> <p>BASE/KC 3549 (-1456)</p> <p>CONGLOMERATE 3574 (-1481)</p> <p>SIMP DOL 3634 (-1541)</p> <p>ARBUCKLE 3671 (-1578)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~ XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		248'			
Production	7 7/8"	4 1/2"	10.5#	3684'	ASC	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3652-3654
TUBING RECORD			reperf 16 holes @		3652
			4 per 1'		3616-3620
Size	Setting depth	Packer set at	perf 14 holes @		3576-3588
2 3/8"	3646'		1 each @		3544, 3525, 3502

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	3652-3654
250 gallons 15% mud	3652
1000 gallons 15% mud, 2500 gallons A.O.G. 200	3616-3620, 3576-3588
1500 gallons 15% mud acid	3544, 3525, 3502

Date of first production 4-25-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 35 BOPD	Gas MCF	Water % 0
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbis.	CFPB
Perforations		