

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name Kenny Brown Enterprises
Address Drawer 340
City/State/Zip Plainville, KS 67663
Purchaser Mobil Oil Corporation
Operator Contact Person Kenneth O. Brown
Phone 913-434-7236

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Davis Bros. Transit Corporation
Well Name Buell "A"
Comp. Date 12-15-1961 Old Total Depth 3689'

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-17-85 4-18-85 4-18-85
Spud Date Date Reached TD Completion Date
3689' 3676'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1426 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1428 feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt to be cemented at later date

API NO. 15-163-01.016-0001

County Rooks

SW NE NE Sec. 29 Twp. 10 Rge. 18 East West

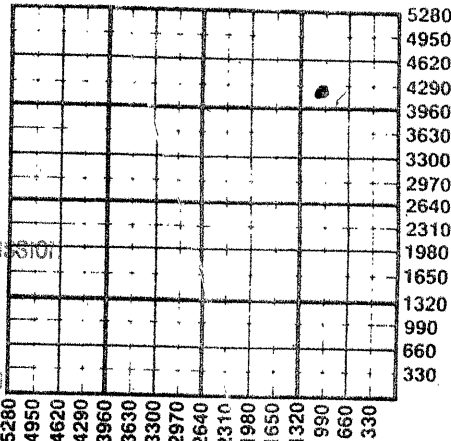
4250 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dauwe Well # 4

Field Name Dilers

Producing Formation IKC

Elevation: Ground 2079 KB 2084
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
06-12-1985
JUN 12 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-118314 C-22385

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

- Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)

(purchased from city, R.W.D. #)
Johnnie Dauwe Rte. # 2 Plainville, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

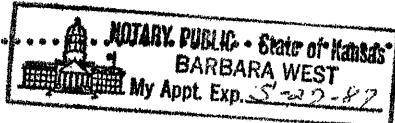
Signature Kenneth Brown

Title Owner & Operator Date 6-11-85

Subscribed and sworn to before me this 11th day of June 1985

Notary Public Barbara West

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 10 Rge 18 W

SIDE TWO

Operator Name Kenny Brown Enterprises Lease Name Dauwe Well # 4

Sec. 29 Twp. 10 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1438	
Topeka	3059	
Heebnor	3278	
Toronto	3300	
Lansing	3322	
Base/ Kansas City	3545	
Conglomerate	3573	
Simpson	3649	
Arbuckle	3669	
TD	3689	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Production...	7.7/8"	5.1/2"	17	3688	EA-2	150	12.5 Gal. 3/4% CFR-
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3302-3306			2000 gal. 15% reg. acid		3306	
2	3482-3486			8000 gal. 15% reg. acid		3550	
	3522-3525			3547-3550			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2"	3672'				
Date of First Production		Producing Method					
5-27-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls			MCF	23.5 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled