

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rockwood Petroleum Co.

API NO. 15-163-21,474-00-00

ADDRESS 815 Douglas Building

COUNTY Rooks

Wichita, Kansas 67202

FIELD FILERS

**CONTACT PERSON

PROD. FORMATION Lansing

PHONE

LEASE Dauwe

PURCHASER Mobil Oil Corporation

WELL NO. 2

ADDRESS P. O. Box 900

WELL LOCATION CN/2 NE NE

Dallas, Texas 75221

330 Ft. from North Line and

DRILLING Ramco Drilling Corporation

660 Ft. from East Line of

CONTRACTOR

ADDRESS 200 Hardage Center, 100 So. Main

the NE/4SEC. 29 TWP. 10S RGE. 18W

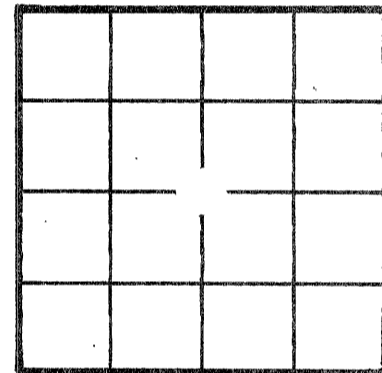
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KCS
(Office Use)

TOTAL DEPTH 3710' PBSD 3594'

SPUD DATE 10-29-81 DATE COMPLETED 12-14-81

ELEV: GR 2105' DF KB 2114'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 255' 8-5/8" 180 sacks DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Jack G. Paulsen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS agent (FOR) (OF) Rockwood Petroleum Co.

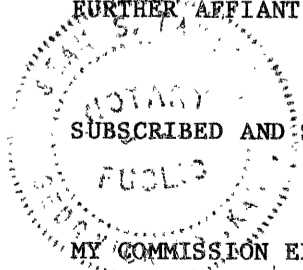
OPERATOR OF THE Dauwe LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF December, 1982.

(S) Jack G. Paulsen

Jack G. Paulsen

Jean S. Taylor NOTARY PUBLIC

MY COMMISSION EXPIRES: June 28, 1982.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order... RECEIVED FEB 9 1982... KANSAS CORPORATION COMMISSION... WICHITA DIVISION... Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3257-3267', open 90 min., rec. 10' oil-cut mud, 240' oil-cut salt water; IBHP 1125# 45 min., FBHP 1101# 45 min.; IFP 86-102#, FFP 117-141#.			Log tops:	
			Topeka	3084
			Heebner sh	3302
			Toronto ls	3322
			Lansing	3346
			BKC	3572
			Cong chert	3593
Sand	0	42	Upper Sn dol	3664
Sand and shale	42	1380	Lower Sn dol	3676
Shale	1380	1439	Arbuckle	3701
Shale	1439	1963		
Sand and shale	1963	2110		
Shale	2110	3408		
Shale and lime	3408	3710		
RTD	3710			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		(new) 8-5/8"	20#	255'	Common	180	3% cc, 2% gel
Production		4 1/2"	9 1/2#	3716'	Common	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP jets	3665-3668'
			4	DP jets	3677-3680'
			2	DP jets	3561-3564' & 3541-3546'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3589'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 acid	3665-3668' & 3677-3680'
3250 acid	3561-3564' & 3541-3546'

Date of first production December 15, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations 3541-3546' & 3561-3564'