

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4868

Name: Asher Assoc., Inc.

Address 7340 E. Caley Ave. #310

City/State/Zip Englewood, CO 80121

Purchaser: _____

Operator Contact Person: Harold Patton, Jr.

Phone (303) 770-4100

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: Harold Patton, Jr.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

3/21/91 3/28/91
Spud Date Date Reached TD Completion Date

API NO. 15- 163-23,153-00-00

County Rooks

NW NE SE Sec. 25 Twp. 10S Rge. 18 East West

2310' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

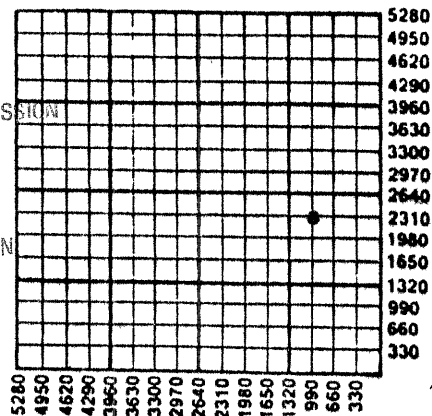
Lease Name Schmidt Well # 1

Field Name Windy Ridge

Producing Formation _____

Elevation: Ground 2037' KB 2042'

Total Depth 3080' PBD _____



RECEIVED
STATE CORPORATION COMMISSION
04-17-1991
APR 17 1991
CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 271' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Patton

Title Vice-President Date 4-11-91

Subscribed and sworn to before me this 11 day of April, 19 91.

Notary Public Clare Munday

Date Commission Expires 1-10-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Asher Assoc., Inc. Lease Name Schmidt Well # 1
 Sec. 25 Twp. 10 Rge. 18 East West
 County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Topeka Lime	3006	- 964
Heebner Shale	3227	-1185
Toronto Lime	3246	-1204
LANCING KC	3268	-1226
Arbickle	3627	-1585

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8'	19#	271'	Common	160	60/40 poz

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
------	--------	-----------	--

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

TELEPHONE:

AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

15-163-23153-00-00

TO: Asher Associates Inc.
7340 E. Caley #310
Englewood, Co. 80111

INVOICE NO. 59087
PURCHASE ORDER NO. _____
LEASE NAME Schmidt #1
DATE Mar. 21, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 96 sks @\$5.25	\$ 504.00	
Pozmix 64 sks @\$2.25	144.00	
Chloride 6 sks @\$21.00	<u>126.00</u>	\$ 774.00
Handling 160 sks @\$1.00	160.00	
Mileage minimum	45.00	
Surface	380.00	
Mi @\$2.00 pmp. trk. (7)	14.00	
1 plug	<u>42.00</u>	<u>641.00</u>
	Total	\$ 1,415.00

Cement circ.

RECEIVED
STATE CORPORATION COMMISSION

APR 17 1991

CONSERVATION DIVISION
Wichita, Kansas

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

TELEPHONE
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

15-163 23153-00-00

TO: Asher & Associates, Inc.
7340 E. Caley Ave. #310
Englewood, Co. 80121

INVOICE NO. 59168
PURCHASE ORDER NO. _____
LEASE NAME Schmidt #1
DATE March 28, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 135 sks @\$5.25	\$ 708.75	
Pozmix 90 sks @\$2.25	202.50	
Gel 8 sks @\$6.75	54.00	
Roseal 56#@\$1.00	56.00	\$ 1,021.25
<hr/>		
Handling 225 sks @\$1.00	225.00	
Mileage (6) @\$0.04¢ per sk per mi	54.00	
Plugging	475.00	
Mi @\$2.00 pmp. trk.	12.00	
1 plug	21.00	
<hr/>		
	Total	\$ 1,808.25
25 sks. @3620'		
25 sks. @1375'		
100sks. @ 800'		
40 sks. @ 300'		
10 sks. @ 40'		
15 sks. in R. H.		
10 sks. in M. H.		

RECEIVED
STATE CORPORATION COMMISSION

APR 17 1991

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-163-23153-00-00
 N.L.

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 9748

Home Office P. O. Box 31 Russell, Kansas 67665

Date	Sec	Twp.	Range	Called Out	On Location	Job Start	Finish	
3-28-91	25	10 th	18 th	9:00 A.M.	10:40 A.M.	11:00 A.M.	1:15 P.M.	
Case	Well No.	Location		County	State			
Schmidt	1	Plainville 5515 1/2 W		Rooks	Ks.			
Contractor				Owner				
Vonfeldt D. & S. Co. Rig #1				Dome				
Type Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Plug								
Hole Size	T.D.	3620'		Charge To				
7 7/8"				Asher Associates, Inc.				
Csg.	Depth	271'		Street				
8 1/8"				City				
Tbg. Size	Depth			State				
				The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe	Depth			Purchase Order No.				
				X				
Tool	Depth			CEMENT				
Cement Left in Csg.	Shoe Joint			Amount Ordered				
				225 sks 6 1/2" x 200' 6 bagal with				
Press Max.	Minimum	300'		Consisting of				
				1/4" of floccal 1st				
Meas Line	Displace			Common				
				Poz. Mix				
Perf.					Gel.			
					Chloride			
					Quickset			

EQUIPMENT

Pumptrk	No.	Cementer	Helper
61		Garry H.	Wayne Mc.
Pumptrk	No.	Cementer	Helper
Bulktrk	No.	Driver	
212		Blair C.	
Bulktrk	No.	Driver	

DEPTH of Job

Reference	Description	Amount
#9	Pumptruck = plug	475.00
#13	mileage @ 2.09/mi.	
	1-8 7/8" dry hole plug	
	Sub Total	
	Tax	
	Total	

Remarks:
 1st plug @ 3620' w/25 sks.
 2nd plug @ 1375' w/20 sks.
 3rd plug @ 800' w/100 sks.
 4th plug @ 300' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface.

Handling	1.00/sk
Mileage	244/sk/mi.
Sales Tax	
Sub Total	
Total	

Floating Equipment: Trucks

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 STATE CORPORATION COMMISSION
 APR 17 1991
 CONSERVATION DIVISION
 Wichita, Kansas

Plugged and mud hole w/15 sks.
 Plugged mud hole w/10 sks.

ORIGINAL

15-163-23153-00-00

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1847#		PSI
(B) First Initial Flow Pressure	75#		PSI
(C) First Final Flow Pressure	75#		PSI
(D) Initial Closed-in Pressure	-		PSI
(E) Second Initial Flow Pressure	-		PSI
(F) Second Final Flow Pressure	-		PSI
(G) Final Closed-in Pressure	689#		PSI
(H) Final Hydrostatic Mud	1810#		PSI

ORIGINAL

15-163-23153-00-00

25-105-18W

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

DATE 3-25-91

COMPANY ASHER ASSOCIATES INC.

ADDRESS ENGLEWOOD, COLORADO 80111

LEASE SCHMIDT WELL NO. 1 COUNTY ROOKS

DEPTH 3320 TESTED FROM 3235 TO 3320 TEST NO. 1

TOOL JT. 4 1/2 XH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO.

INITIAL HYD. 1847# FINAL HYD. 1810# SUCCESSFUL NO.

INITIAL SHUT-IN - HR. - MIN.: TOOL OPEN - HR. 60 MIN.: FINAL SHUT-IN - HR. 30 MIN.

INVOICES SENT TO: 7340 E. CALLEY AVE SUITE # 310

INITIAL FLOW PERIOD MINUTES

BLOW: WEAK DECREASING THRU-OUT

REMARKS:

RECOVERY: 20' DRIG MUD

INITIAL SHUT-IN PRESSURE - INITIAL FLOW PRESSURE 75# FINAL FLOW PRESSURE 75#

FINAL SHUT-IN PRESSURE 689# FIELD ORDER NO. PRICE OF JOB \$550.00

EXTRA EQUIPMENT OPERATOR TIME

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: Harold Patton

OUR REPRESENTATIVE: Person (signature)

TICKET No. 5542

MAY 06 1991

15-163-23153-00-00
SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 25, 1991

Test No. 1

Company Asher Associates, Inc

Test Ticket No. 5542 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 60 Min. Final Shut-In - Hr. 30 Min.

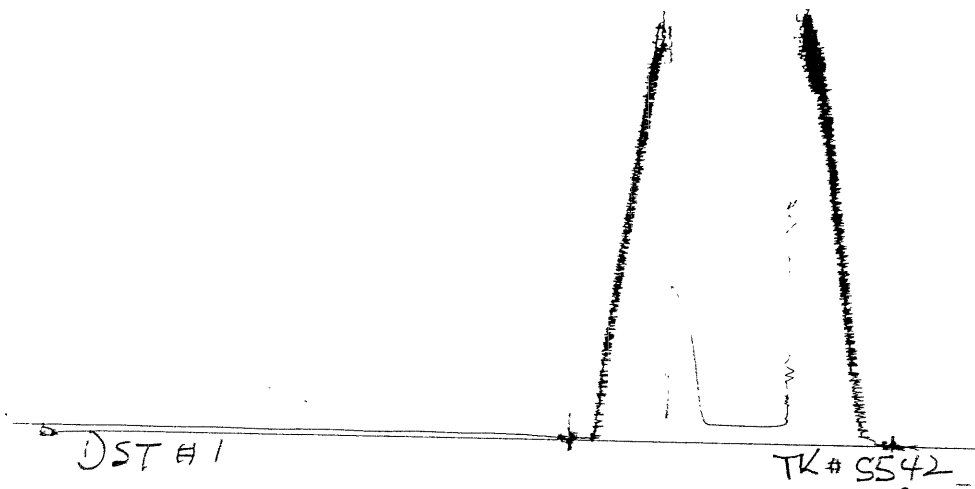
Interval Tested 3235 to 3320 Total Depth 3320

Blow: Weak decreasing thru-out Minutes Initial Flow Period

Recovery and Remarks: 20' Drilling Mud

Initial BHP: - Final BHP: 689# Initial FP: 75# Final FP: 75#

Tester Nelson Call Approved By: Harold Patton



15-163-23153-00-00
SWIFT FORMATION TESTERS ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 25, 1991

Test No. 1

Company Asher Associates, Inc

Test Ticket No. 5542 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 60 Min. Final Shut-In - Hr. 30 Min.

Interval Tested 3235 to 3320 Total Depth 3320

Blow: Weak decreasing thru-out Minutes Initial Flow Period

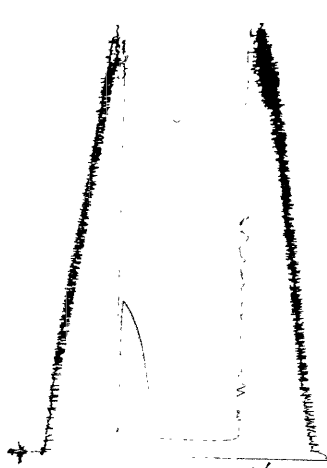
Recovery and Remarks: 20' Drilling Mud

Initial BHP: - Final BHP: 689# Initial FP: 75# Final FP: 75#

Tester Nelson Call Approved By: Harold Patton

ST # 1

TK # 5542



15-163-23153-00-00

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 25, 1991

Test No. 1

Company Asher Associates, Inc

Test Ticket No. 5542 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 60 Min. Final Shut-In - Hr. 30 Min.

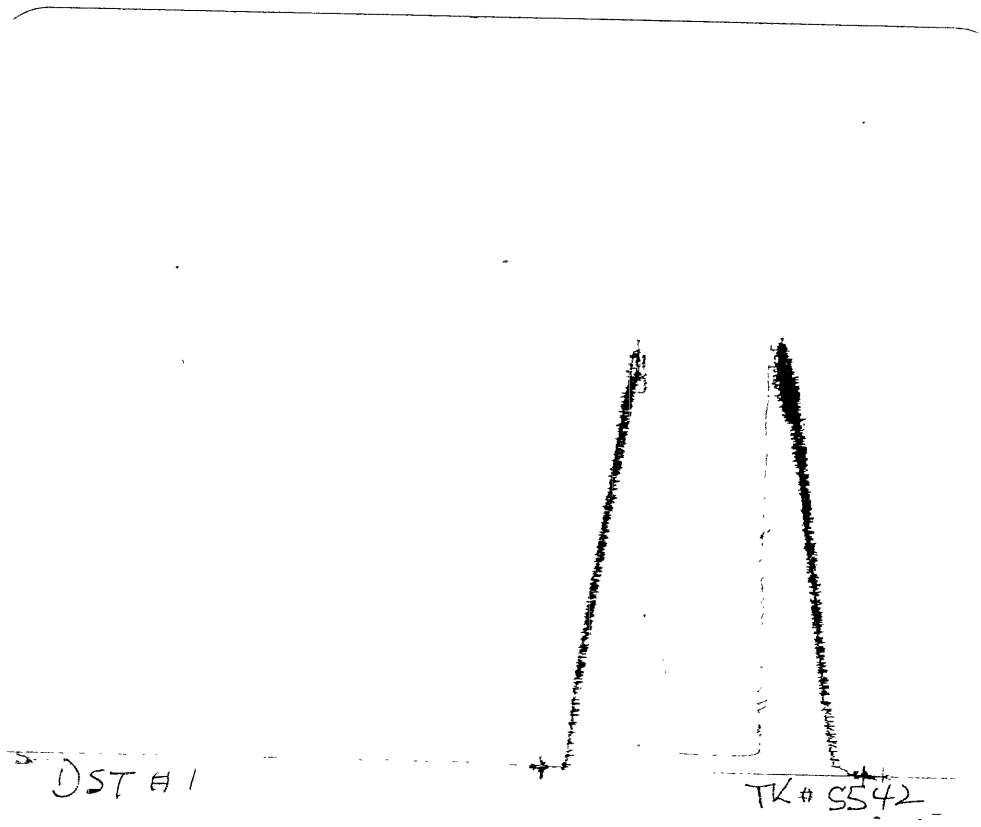
Interval Tested 3235 to 3320 Total Depth 3320

Blow: Weak decreasing thru-out - Minutes Initial Flow Period

Recovery and Remarks: 20' Drilling Mud

Initial BHP: - Final BHP: 689# Initial FP: 75# Final FP: 75#

Tester Nelson Call Approved By: Harold Patton



ORIGINAL

15-163-23153-00-00

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1953#	PSI
(B) First Initial Flow Pressure	33#	PSI
(C) First Final Flow Pressure	33#	PSI
(D) Initial Closed-in Pressure	-	PSI
(E) Second Initial Flow Pressure	-	PSI
(F) Second Final Flow Pressure	-	PSI
(G) Final Closed-in Pressure	151#	PSI
(H) Final Hydrostatic Mud	1930#	PSI

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

15-163-23153-00-00 DATE MARCH 27 91

COMPANY ASHER ASSOCIATES, INC

ADDRESS ENGLEWOOD, COLORADO

LEASE SCHMIDT WELL NO. 1 COUNTY ROOKS

DEPTH 3630 TESTED FROM 3602 TO 3630 TEST NO. 2

TOOL JT. 4 1/2 XH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO. _____

INITIAL HYD. 1953* FINAL HYD. 19304 SUCCESSFUL NO. _____

INITIAL SHUT-IN - HR. - MIN.: TOOL OPEN - HR. 30 MIN.: FINAL SHUT-IN - HR. 30 MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD - MINUTES _____

BLOW: Very Weak 15 MIN

REMARKS: _____

RECOVERY: 5' D219 MUD

INITIAL SHUT-IN PRESSURE - INITIAL FLOW PRESSURE 33# FINAL FLOW PRESSURE 33#

FINAL SHUT-IN PRESSURE 151# FIELD ORDER NO. _____ PRICE OF JOB \$550.00

EXTRA EQUIPMENT _____ OPERATOR TIME _____

SWIFT FORMATION TESTERS

Shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

APPROVED BY: _____

OUR REPRESENTATIVE Jesseau

TICKET No 5543
RECEIVED
STATE OF KANSAS COMMISSION

MAY 06 1991

STATE OF KANSAS
WICHITA, KANSAS

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 27, 1991

15-163-23153-00-00

Test No. 2

Company Asher Associates, Inc

Test Ticket No. 5543 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

Interval Tested 3602 to 3630 Total Depth 3630

Blow: Very weak 15 min. Minutes Initial Flow Period

Recovery and Remarks: 5' Drilling Mud

Initial BHP: - Final BHP: 151# Initial FP: 33# Final FP: 33#

Tester Nelson Call Approved By: Harold Patton

DST # 2

Ticket 5543

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 27, 1991 15-163-23153-00-00 Test No. 2

Company Asher Associates, Inc

Test Ticket No. 5543 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

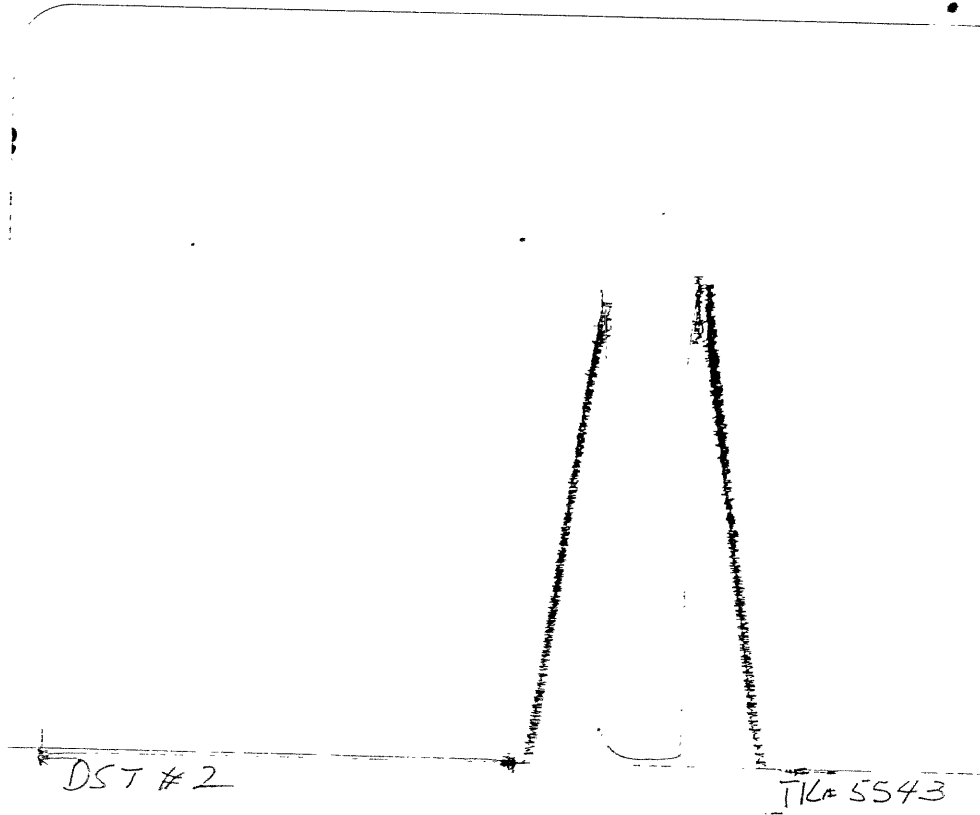
Interval Tested 3602 to 3630 Total Depth 3630

Blow: Very weak 15 min. Minutes Initial Flow Period

Recovery and Remarks: 5" Drilling Mud

Initial BHP: - Final BHP: 151# Initial FP: 33# Final FP: 33#

Tester Nelson Call Approved By: Harold Patton



ORIGINAL

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 27, 1991 15-163-23153-00-00 Test No. 2

Company Asher Associates, Inc

Test Ticket No. 5543 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. - Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

Interval Tested 3602 to 3630 Total Depth 3630

Blow: Very weak 15 min. Minutes Initial Flow Period

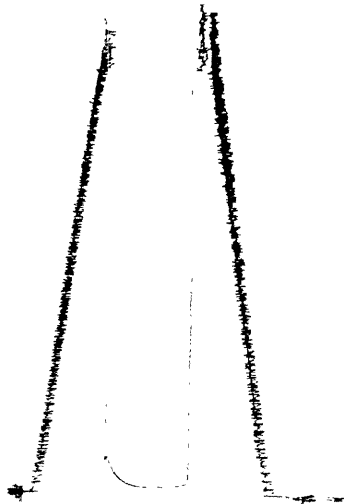
Recovery and Remarks: 5' Drilling Mud

Initial BHP: - Final BHP: 151# Initial FP: 33# Final FP: 33#

Tester Nelson Call Approved By: Harold Patton

DST # 2

Ticket 5543



ORIGINAL

15-163-23153-00-00

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2082#		PSI
(B) First Initial Flow Pressure	269#		PSI
(C) First Final Flow Pressure	1033#		PSI
(D) Initial Closed-in Pressure	1193#		PSI
(E) Second Initial Flow Pressure	949#		PSI
(F) Second Final Flow Pressure	1176#		PSI
(G) Final Closed-in Pressure	1193#		PSI
(H) Final Hydrostatic Mud	2061#		PSI

ORIGINAL

SWIFT FORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS 67530

15-163-23153-00-00 DATE 3-28-91

COMPANY Asher Associates, Inc.

ADDRESS Englewood, Co.

LEASE SCHMIDT WELL NO. 1 COUNTY ROOKS

DEPTH 3680 TESTED FROM 3630 TO 3648 TEST NO. 3

TOOL JT. 4 1/2 XH SIZE HOLE 7 7/8 SIZE PACKER 6 3/4 MIS-RUN NO. _____

INITIAL HYD. 2082* FINAL HYD. 2061* SUCCESSFUL NO. _____

INITIAL SHUT-IN - HR. 30 MIN.: TOOL OPEN - HR. 30 MIN.: FINAL SHUT-IN - HR. 30 MIN.

INVOICES SENT TO: _____

INITIAL FLOW PERIOD 30 MINUTES

BLOW: Good Thru-out Test

REMARKS: _____

RECOVERY: 2460' water

INITIAL SHUT-IN PRESSURE 1193# INITIAL FLOW PRESSURE 269-949* FINAL FLOW PRESSURE 1033-1176*

FINAL SHUT-IN PRESSURE 1193# FIELD ORDER NO. _____ PRICE OF JOB \$ 800.00

EXTRA EQUIPMENT STRADDLE TEST OPERATOR TIME _____

SWIFT FORMATION TESTERS

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APPROVED BY: _____

OUR REPRESENTATIVE [Signature]

TICKET No 5544

RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1991

OFFICE OF THE STATE CORPORATION COMMISSION
STATE OF KANSAS

SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date March 28, 1991

15-163-23153-00-00

Test No. 3

Company Asher Associates, Inc

Test Ticket No. 5544 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. 30 Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

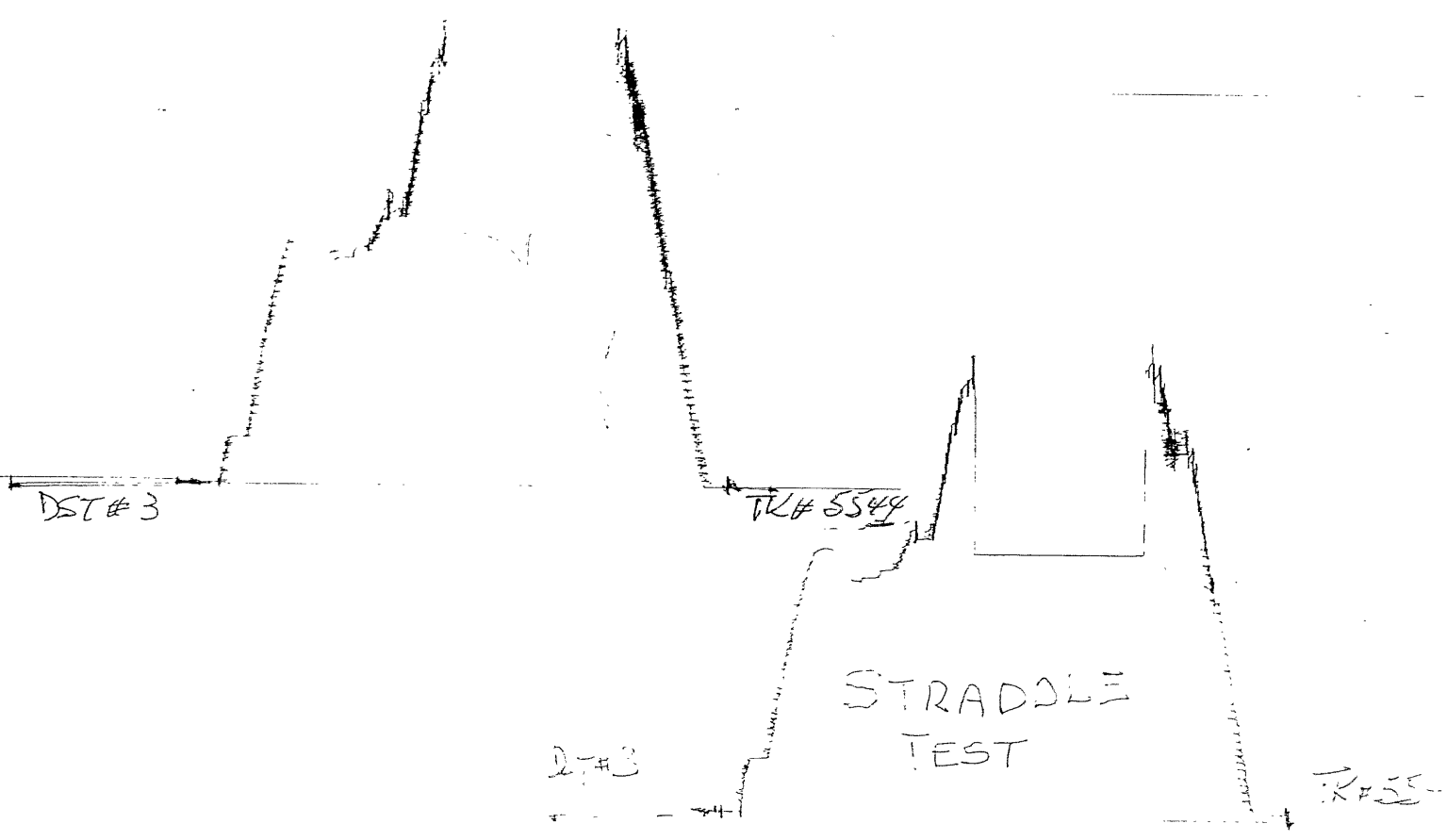
Interval Tested 3630 to 3648 Total Depth 3648

Blow: Good thru-out test 30 Minutes Initial Flow Period

Recovery and Remarks: 2460' Water

Initial BHP: 1193# Final BHP: 1193# Initial FP: 269-949# Final FP: 1033-1176#

Tester Nelson Call Approved By: Harold Patton



15-163-23153-00-00
SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177
GREAT BEND, KANSAS

Date March 28, 1991 Test No. 3

Company Asher Associates, Inc

Test Ticket No. 5544 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. 30 Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

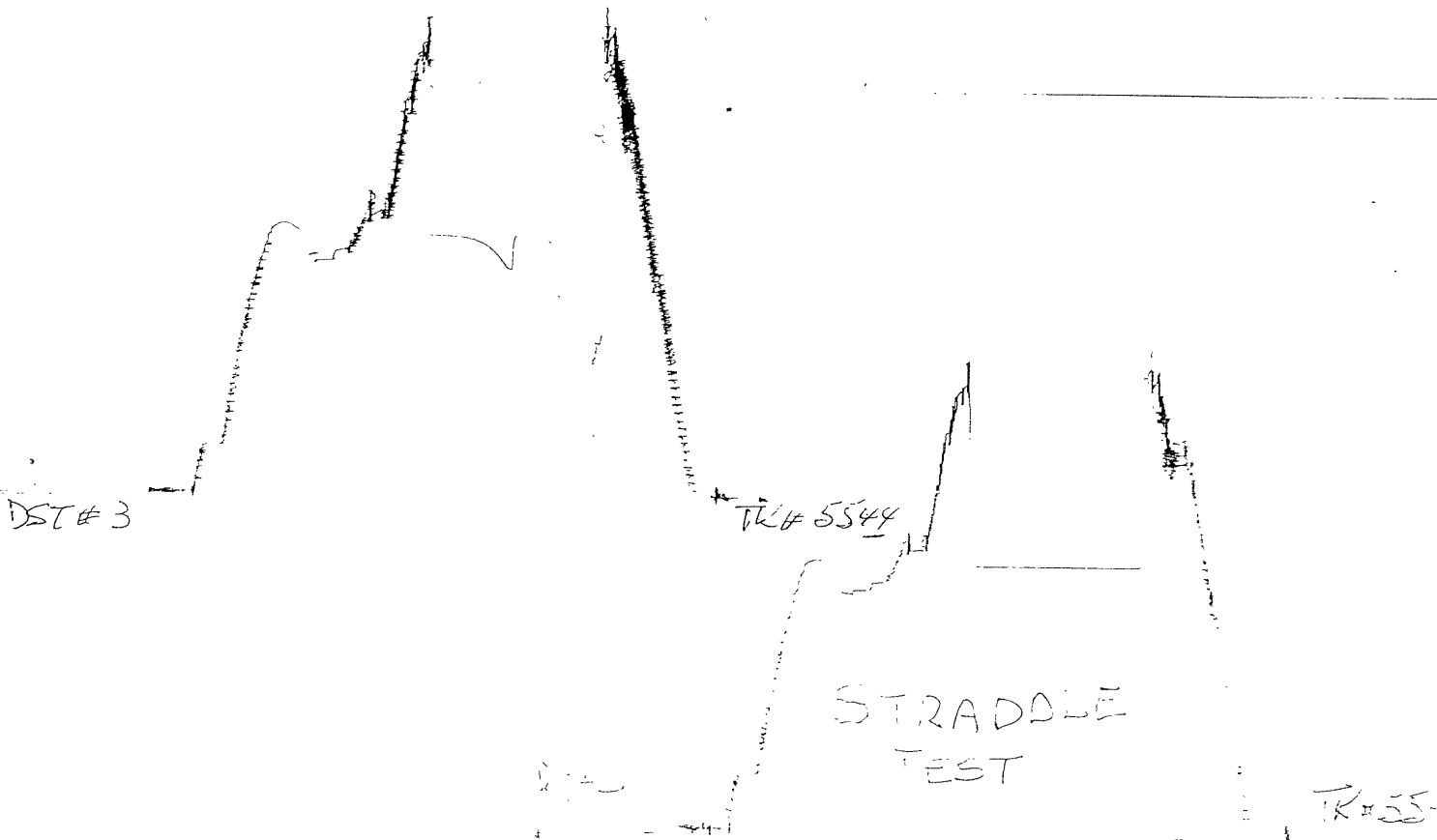
Interval Tested 3630 to 3648 Total Depth 3648

Blow: Good thru-out test 30 Minutes Initial Flow Period

Recovery and Remarks: 2460' Water

Initial BHP: 1193# Final BHP: 1193# Initial FP: 269-949# Final FP: 1033-1176#

Tester Nelson Call Approved By: Harold Patton



SWIFT FORMATION TESTERS

ORIGINAL

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

15-163-23153-00-00

Date March 28, 1991

Test No. 3

Company Asher Associates, Inc

Test Ticket No. 5544 County Rooks Lease Schmidt Well 1

Initial Shut-In - Hr. 30 Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

Interval Tested 3630 to 3648 Total Depth 3648

Blow: Good thru-out test 30 Minutes Initial Flow Period

Recovery and Remarks: 2460' Water

Initial BHP: 1193# Final BHP: 1193# Initial FP: 269-949# Final FP: 1033-1176#

Tester Nelson Call Approved By: Harold Patton

