

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name Kenny Brown Enterprises
Address Drawer 340
City/State/Zip Plainville, KS 67663

Purchaser Mobil Oil Corporation
Dallas, Texas

Operator Contact Person Kenneth O. Brown
Phone 913-434-7236

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Rod Tremblay
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-11-85	4-16-85	4-16-85
Spud Date	Date Reached TD	Completion Date
3668'	3664'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1411' feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt to be cemented at a later date

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

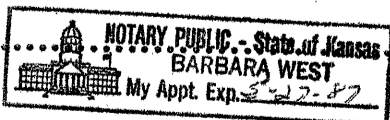
Signature Kenneth O. Brown

Title Owner + Operator Date 6-11-85

Subscribed and sworn to before me this 11th day of June

1985
Notary Public Barbara West

Date Commission Expires.....



API NO. 15-163-22,665-00-00

County Rooks

NW NE NE Sec. 29 Twp. 10 Rge. 18 East West

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

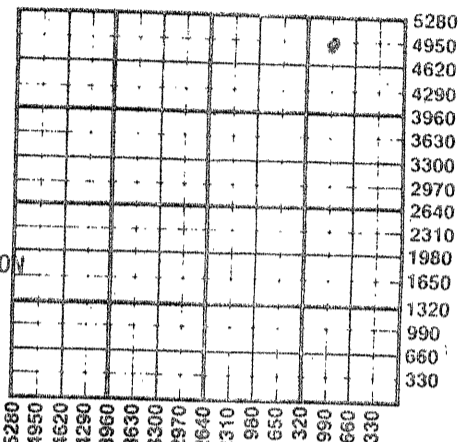
Lease Name Dauwe Well # 3

Field Name Eilers

Producing Formation LKC

Elevation: Ground 2086 KB 2091

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 12 1985
06-12-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-118314 Repressuring
C-22,385

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner (Stream, pond etc)..... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)
John Dauwe, Rt2, Plainville, KS

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

Sec. 29 Twp. 10 Rge. 18 W

Operator Name Kenny Brown Enterprises Lease Name Dawbe Well # 3

Sec. 29 Twp. 10 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 185' Post Rock & Sand
 185' - 1433' Sand & Shale
 1433' - 1469' Anhydrite
 1469' - 2212' Sand & Shale
 2212' - 2465' Sand, Shale, & Lime
 2465' - 3650' Lime & Shale
 3650' - 3668' Lime R.T.D.

Name	Top	Bottom
Anhydrite	1431	+ 660
Topeka	3065	- 974
Heebnor	3284	-1193
Toronto	3301	-1210
Lansing	3326	-1235
Base/Kansas City	3552	-1461
Conglomerate	3573	-1482
Simpson	3635	-1544
Simpson Dolomite	3650	-1554
R T D	3668	-1577
L. T. D.	3669	-1578

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8.5/8	20 1/2	217'	Common	130	2% Gal. 3% CC
Production	7.7/8	5 1/2	14 1/2	3668'	EA2	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	3250-3252			500 gal. 15% reg. acid			3252
2	3302-3304			2000 gal. 15% reg. acid			3304
2	3543-3546, 3520-3523			8000 gal. 15% reg. acid			3523
2	3498-3501, 3482-3485						3485
2	3640-3648 3648-3651			1200 gal. 15% reg. acid			3651
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2"		Set At 3658		Packer at			
Date of First Production		Producing Method					
5-27-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls			MCF	32.3 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name: Kenny Brown Enterprises
Address: Drawer 340
City/State/Zip: Plainville, KS 67663

Purchaser: Mobil Oil Corporation
Dallas, Texas

Operator Contact Person: Kenneth Q. Brown
Phone: 913-434-7236

Contractor: License # 9087
Name: R. & C. Drilling Co., Inc.

Wellsite Geologist: Rod Tremblay
Phone:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

4-11-85 4-16-85 4-16-85
Spud Date Date Reached TD Completion Date

3668' 3664'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1411' feet
If alternate 2 completion, cement circulated
from 1431' feet depth to surface 200' SX cmt
to be cemented at a later date

API NO. 15-163-22,665-00-00

County: Rooks

NW NE NE Sec. 29 Twp. 10 Rge. 18 East West

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

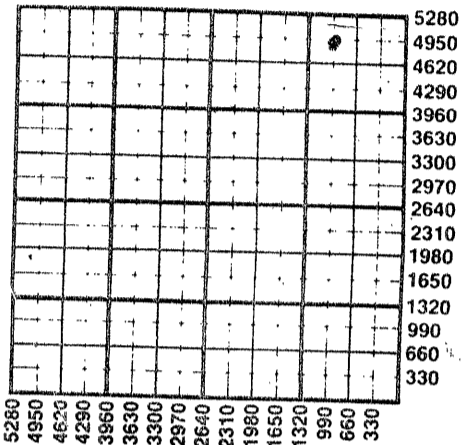
Lease Name: Dauwe Well #: 3

Field Name: Filers

Producing Formation: LKC

Elevation: Ground 2086 KB 2091

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-118314
C-22,385

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)
John Dauwe, Rt2, Plainville, KS

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Q. Brown

Title: owner + operator Date: 6-11-85

Subscribed and sworn to before me this 11th day of June 1985

Notary Public: Barbara West

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 29 Twp. 10 Rge. 18

Form ACO-1 (7-84)

RECEIVED
AUG 22 1985
08-22-1985
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Kenny Brown Enterprises Lease Name Dauwe Well # 3

Sec. 29 Twp. 10 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 185' Post Rock & Sand
 185' - 1433' Sand & Shale
 1433' - 1469' Anhydrite
 1469' - 2212' Sand & Shale
 2212' - 2465' Sand, Shale, & Lime
 2465' - 3650' Lime & Shale
 3650' - 3668' Lime R.T.D.

Name	Top	Bottom
Anhydrite	1431	+ 660
Topeka	3065	- 974
Heebnor	3284	-1193
Toronto	3301	-1210
Lansing	3326	-1235
Base/Kansas City	3552	-1461
Conglomerate	3573	-1482
Simpson	3635	-1544
Simpson Dolomite	3650	-1554
R T D	3668	-1577
L. T. D.	3669	-1578

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20 lb	217'	Common	130	2% Gal. 3% CC
Production	7 7/8	5 1/2	14 1/2 lb	3668'	EA2	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2	3250-3252			500 gal. 15% reg acid			3252
2	3302-3304			2000 gal. 15% reg acid			3304
2	3543-3546, 3520-3523			8000 gal. 15% reg acid			3523
2	3498-3501, 3482-3485						3485
2	3640-3648 3648-3651			1200 gal. 15% reg acid			3651
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
5-27-85		2"		3658			
Date of First Production		Producing Method					
5-27-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls			MCF	32.3 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-22665-00-00

The second stage of the cementing of pipe has been completed on the Dauwe # 3 well. Sorry this is so late.