

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5537
name Kenny Brown Enterprises
address P. O. Drawer 340

City/State/Zip Plainville, KS 67663

Operator Contact Person Kenneth O Brown
Phone 913-434-7236

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Larry Gray
Phone 316 838-7295

PURCHASER Farmland Industries

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-26-84 7-31-84 8-10-84
Spud Date Date Reached TD Completion Date

3660' 3633' ..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at ... 215' .. feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1600' ... feet depth to surface ... w/ ... 300' SX cmt

API NO. 15-163-22,410-00-00

County Rooks

..... NW NE Sec 29 Twp 10 Rge 18
(location) X West

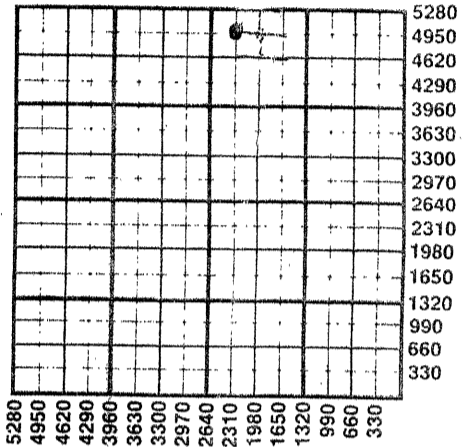
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Dauwe B. Well# 2

Field Name FILERS

Producing Formation Toronto, LKC

Elevation: Ground ... 2084' ... KB ... 2089'
330 from north line--2310 from east line
Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec 20 Twp 10 Rge 18 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23,208

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Clayco Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

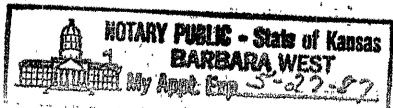
Signature Kenneth O Brown

Title Owner & Operator Date 8-29-84

Subscribed and sworn to before me this 29th day of August 19 84

Notary Public Barbara West

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 29 Twp. 10 Rge. 18 W

RECEIVED
STATE CORPORATION COMMISSION
08-20-1984
AUG 30 1984
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Kenny Brown Enterprises Lease Name Dauwe B Well# 2 SEC. 29 TWP. 10 RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale 0' 940'
 Sand 940' 1120'
 Shale 1120' 1438'
 Anhy. 1438' 1477'
 Shale 1477' 1992'
 Shale & Lime 1992' 2494'
 Lime 2494' 3660'
 T.D. 3660'

Name	Top	Bottom
Anhydrite	1436	+ 653
Topeka	3063	- 974
Heebnor	3280	- 1190
Toronto	3296	- 1207
LKC	3322	- 1233
Base Kansas City	3544	- 1455
Conglomerate	3565	- 1476
Arbuckle	-	-
Simpson	3647	- 1558

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8" 5 1/2"		215' 3655'	common EA2	135 150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	3356-60			3000 gal. 1.15%			3358'
2	3476-80			3000 gal. 1.15%			3477'
2	3490-96			3000 gal. 1.15%			3493'
2	3514-18			3000 gal. 1.15%			3516'
2	3297-3300			3000 gal. 1.15%			3296'
TUBING RECORD size 2 set at 3630' packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8-14-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	102.25 Bbls	MCF	50%	Bbls	CFPB		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed. Commingled
 PRODUCTION INTERVAL