, ) '	2 1 2 200 6 1			
This form shall be filed in duplicate with the Kans	sas Corporation Commission, 200 Colo-			
rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed	•			
the intermediate the intermediate in the inter	ation is to be need confidential . If			
confidential, only file one copy. Information on s	side one will be of public record and			
Girala and: Gil Gas (Dry) SWD OWWO. Injection.	Type and complete ALL sections.			
Applications must be filed for dual completion, con Attach wireline logs (i.e. electrical log, sonic	mmingiling, 5wb and injection, 1.A.			
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	)			
OPERATOR Rains & Williamson Oil Co., Inc.	API NO. 15-163-21,690-00-00			
ADDRESS 435 Page Court, 220 W. Douglas	COUNTY Rooks			
Wichita, Kansas 67202	FIELD			
**CONTACT PERSON Juanita Green	PROD. FORMATION  LEASE Peavey			
PHONE 265-9686				
PURCHASER				
ADDRESS	WELL NO. #1			
	WELL LOCATION NE SW SW			
	Ft. from Line and			
DRILLING Rains & Williamson Oil Co., Inc. CONTRACTOR	Ft. from Line of			
ADDRESS 435 Page Court, 220 W. Douglas	the SEC. 32 TWP. 10S RGE. 18W			
-Wichita, Kansas 67202	- WELL PLAT			
PLUGGING Same	DITTRACTOR BUTCHER OF THE COLUMN TO THE COLUMN THE COLU			
CONTRACTOR	KCC			
· ·	(Office Use)			
	-			
TOTAL DEPTH 3600' PBTD	-			
SPUD DATE 5-22-82 DATE COMPLETED 5-30-82	- David			
ELEV: GR 1990 DF KB 1997	- Rec'd 06-11-1982			
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	Commence of the second contract of the second			
Amount of surface pipe set and cemented 362'	. DV Tool Used?			
A Graphic and a state of the st	*			
AFFIDAV	TT			
STATE OF Kansas , COUNTY OF	Sedgwick SS, I,			
Wilson Rains OF LAWFUL AGE,	BEING FIRST DULY SWORN UPON HIS OATH,			
DEPOSES THAT HE IS President (F	OR)(GF) Rains & Williamson Oil Co., Inc.			
OPERATOR OF THE Peavey LE	ASE, AND IS DULY AUTHORIZED TO MAKE			
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPER	ATOR, THAT WELL NO. #1 ON			
SAID LEASE HAS BEEN COMPLETED AS OF THE 30 D	AY OF May , 19 82 , AND THAT			
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SA	ID WELL IS TRUE AND CORRECT.			
FURTHER AFFIANT SAITH NOT.				
	(S) Hillren Xann			
N M. C.	Wilson Rains			
SUBSCREED AND SWORN BEFORE ME THIS 9 DAY	OF June , 19 82			
7	Juanita M. Breen			
MY CONTEXPIRES: 10-4-83	NOTARY PUBLÍC / Juanita M. Green			
**The person who can be reached by phone regarding	•			
marion. Within 45 days of completion, a witnesse	ed initial test by the Commission is			
required if the well produces more than 25 BOPD of	11 LO LUCALCIO LU A DAGLE VLUEL FOOL			

\*\*\*\*

SADE TWO

Disposition of gas (vented, used on lause or sold)

WELL LOG

Show oil important xones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION	DESCRIPTION; CO			TOP	воттом	NAME	DEPTH
DST #1 - 3428- Rec. 10' mud. IBHP 238, FBHF	-3470, 30 FP's 68-	(30) 30 (				SAMPLE TOPS Topeka Heebner	3005 (~1008 3226 (~1229
DST #2 - 3480- Rec. 62' mud. IBHP 734, EBHI	FP's 102	(45) 30 ( -102, 102	(45). 2-102.			Toronto Lansing BKC	3243 (-1246 3266 (-1269 3500 (-1503
	·		es actigatical energia de la compositorio della compositorio de la compositorio de la compositorio della com		Company and the Company and th	Congl. Weathered A RTD	3520 (-152) 3576 (-157) 3600 (-160)
					edia-remanantary pro-discass, and		ميني نظا
· · · · · · · · · · · · · · · · · · ·							
					A CONTRACTOR OF THE CONTRACTOR	No. of the control of	See and the second seco
		•			And the second s		
<b></b>						Balleting and the second secon	
	•						
			·	A many company of the first of			
	1		. •	OTT FOR WANTED WANTED TO THE PARTY OF THE PA			
Report of all string	s set surface,	intermediate,	production, et	c. CASING	RECORD (N	ew) or (Used)	
Purpose of string	Sixe hole drilled	Sixe cosing set (in O.D.)	Weight Ibs/ft.	Setting depth	Type coment	Socks	Type and percent odditives
Surface	12+11	8 5/8"	20#	3621	Common	225 sx.	3% cc., 2% gel
	LINED DECO	<u> </u>			b E fi	FORATION RECORD	
Top, ft. Bottom, ft. Sacks cement					Sixe & type	Ixe & type   Depth interval	
inercount angles aftilisme mediation in the companies of	TUBING RECO	) RID	and the state of t				
Sixe	Setting depth	Pocker	set of				
A dealer allier sydner on invited and any citation in graduation to the contract of the contra	and the state of t	ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECORD	and direction contribute characteristic distribute received in an extension distributed to an extension of the	An entre in annual and contained the service annual and annual annual to the service and an extending and annual service set
	Amo	unt ond kind of	moterial used			Dep	th interval treated
			The state of the s				anomonia,
<mark>gian yari-alah di Marill</mark> an Barillan Barillan da maranan maran yaran sanda Ondornin adalah Marillan Barillan Barillan	companiente emplante de militario de la participa de participa de la participa de la participa de la participa	Agentus — myan mbasatur ilay tarahiti 150 (Aleas ti nga nga dikisa daga ar		gan, ganne adan kerelehinga di dangan peganan ngangan penderi penderi sebihasan di			F/ 45 1 1 1 - 6 /
Date of first production	ne-ya. Afrika inasoprojuje dovišebil i epop <b>incijaljani</b> je posicio into izvo izobilani	Produci	ng method (flo	wing, pumping,	gas lift, etc.)	Gravity	Single And Mark
RATE OF PRODUCTION	Oil		Gos	ation (descent action (see Super config ) (see Super common config.)	Woter o	Gos	-oil rotio

Perforations

(REV) ACO-1 AFFIDAVIT OF COMPLETION FORM SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. API NO. 15-163-21,690-00-00 OPERATOR Rains & Williamson Oil Co., Inc. COUNTY Rooks ADDRESS 435 Page Court, 220 W. Douglas Wichita, Kansas 67202 FIELD \*\*CONTACT PERSON Juanita Green PROD. FORMATION PHONE 265-9686 LEASE Peavey PURCHASER WELL NO. #1 ADDRESS WELL LOCATION NE SW SW Ft. from \_\_\_\_ Line and Rains & Williamson Oil Co., Inc. DRILLING Ft. from Line of CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas the SEC. 32 TWP. 10S RGE. 18W Wichita, Kansas 67202 WELL PLAT PLUGGING Same KCC KGS CONTRACTOR ADDRESS (Office Use) TOTAL DEPTH 3600' PBTD SPUD DATE 5-22-82 DATE COMPLETED 5-30-82 ELEV: GR 1990 DF KB 1997 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 362' . DV Tool Used? AFFIDAVIT STATE OF Kansas , COUNTY OF Sedgwick SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH. Wilson Rains DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc. LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE Peavey THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF May , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF 19 82

MY COMMISSION EXPIRES: 10-4-83

\*\*The person who can be reached by phone regarding any questions concerning this infor-

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. SIDE TWO Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME DEPTH BOTTOM TOP FORMATION DESCRIPTION, CONTENTS, ETC. SAMPLE TOPS DST #1 - 3428-3470, 30 (30) 30 (30). Rec. 10' mud. FP's 68-68, 68-68. 3005 (-1008) Topeka IBHP 238, FBHP 170. Heebner 3226 (-1229) 3243 (-1246) 3266 (-1269) DST #2 - 3480-3550, 30 (45) 30 (45). Rec. 62' mud. FP's 102-102, 102-102. Toronto Lansing 3500 (-1503) IBHP 734, FBHP 611. BKC Conq1. 3520 (-1523) 3576 (-1578) Weathered Arb. 3600 (-1603) RTD Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent additives Sixe hole drilled Sixe casing set Weight lbs/ft. Setting depth Type cement Sacks Purpose of string 3% cc., 2% gel. <u> 362 '</u> 225 sx. Common 20# 12411 8 5/8" Surface PERFORATION RECORD LINER RECORD Size & type Depth interval Shots per ft. Sacks cement Bottom, ft. Top, ft. TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used Producing method (flowing, pumping, gas lift, etc.) Gravity Date of first production Gas-oil ratio Gas %

MCF

Perforations

CFPB

RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)