

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-21273-#00-01

ADDRESS P.O. Box 470442 COUNTY Rooks

Tulsa, Oklahoma 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION None (D&A)

PHONE AC 918, 492-1694

PURCHASER None LEASE Peavey "G"

ADDRESS WELL NO. 1

WELL LOCATION SW SW SW

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 856 330 Ft. from West Line of

Hays, Kansas 67601 the SW (Qtr.) SEC 32 TWP 10SRGE 18W.

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 3608' PBTB 3455'

SPUD DATE 3-2-83 DATE COMPLETED 3-4-83

ELEV: GR 1961' DF 1963' KB 1966'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

| | | | |
|---|--|----|--|
| | | | |
| | | 32 | |
| | | | |
| X | | | |

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 220' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March 1984.

MY COMMISSION EXPIRES: Feb 15, 1985

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 21 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO
 OPERATOR ROBERT R. PRICE
 OPERATING, INC.

LEASE Peavey "G"

ACO-1 WELL HISTORY
 SEC. 32 TWP. 10S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-----------|-------|
| Celler | 0 | 7 | Anhydrite | 1324' |
| Shale | 7 | 1675 | Topeka | 2966' |
| Shale and Lime | 1675 | 3225 | Heebner | 3184' |
| Lime | 3225 | 3550 | Toronto | 3202' |
| Shale | 3550 | 3608 | Lansing | 3226' |
| | | | B/KC | 3438' |
| | | | TD | 3608' |
| | | | LTD | 3455' |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 220' | Common | 150 | 2% CaCl, 3% Gel |
| Production | 7 7/8" | 5 1/2" | 14 | 3607' | RFC | 200 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 1 | | 3442-3448 |
| TUBING RECORD | | | 1 | | 3422-3426 |
| Size | Setting depth | Packer set at | 1 | | 3392-3400 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|--|
| 1,000 gallons of 28% HCL - NSO | 3442-3448 |
| 1,000 gallons of 28% HCL - NSO | 3422-3426 |
| 1,000 gallons of 28% HCL - NSO | 3392-3400 |
| Date of first production: None | Producing method (flowing, pumping, gas lift, etc.): Gravity |
| Estimated Production -I.P. | Gas-oil ratio |
| Oil bbls. | Gas MCF |
| Water % | bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | Perforations 3442-3448, 3422-3426, 3392-3400 |