

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-83

OPERATOR Don E. Pratt API NO. 15-163-21,816-00-00

ADDRESS Box 370, Hays, KS 67601 COUNTY Rooks

FIELD

\*\* CONTACT PERSON Don E. Pratt PROD. FORMATION dry hole

PHONE 913-625-3446

PURCHASER LEASE Warren C. Vine

ADDRESS WELL NO. 1-33

WELL LOCATION SW SE NE

DRILLING Murfin Drilling Co., 2970 Ft. from S Line and

CONTRACTOR 617 Union Center 990 Ft. from E Line of

ADDRESS Wichitga, KS 67202 the NE (Qtr.) SEC #33 TWP 10 RGE 18w

PLUGGING Murfin Drilling Co.,

CONTRACTOR 617 Union Center

ADDRESS

WELL PLAT

(Office Use Only)

		33	

KCC ✓

KGS ✓

SWD/REP

PLG. ✓

TOTAL DEPTH 3642' PBT

SPUD DATE 10-14-82 DATE COMPLETED 10-18-82

ELEV: GR 2037 DF 2039 KB 2042

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don E. Pratt

(Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of Nov, 1982.

1982

HELEN UERT NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES JUL 2, 1985

Signature of Helen Uert

(NOTARY PUBLIC)

Helen Uert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 08 1982 CONSERVATION DIVISION Wichita, Kansas

11-08-1982

OPERATOR

Don E. Pratt

LEASE

Warren C. Vine

SEC. 33

TWP 10

RGE. 18w

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>xx Check if no Drill Stem Tests Run.</p> <p>Post Rock &amp; Clay 65'</p> <p>Shale 210'</p> <p>sand &amp; shale 1380'</p> <p>Anhydrite 1414'</p> <p>shale 2770'</p> <p>lime &amp; shale 3642'</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg	12 1/2"	8 5/8"	20#	209'	cgs	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water %

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

TYPE

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt (Name) Don E. Pratt

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of Nov, 1982.

NOTARY PUBLIC STATE OF KANSAS

Helen Uert (NOTARY PUBLIC) Helen Uert

MY COMMISSION EXPIRES: 7-22-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 08 1982 11-08-1982 CONSERVATION DIVISION WICHITA KANSAS

OPERATOR Don Pratt LEASE Warren C Vine SEC. 33 TWP. 10 RGE. 18w

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Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations