

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/17/09
Form ACO-1
September 1999
Form Must Be Typed

- WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **CONFIDENTIAL**

Operator: License # 5056
 Name: F.G. Holl Company, LLC
 Address: 9431 E. Central - Suite 100
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: None
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5939
 Wellsite Geologist: Bill Ree
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-23-07</u> Spud Date or recompletion Date	<u>07-03-07</u> Date Reached TD	<u>07-03-2007</u> Completion Date or Recompletion Date
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API No. 15 - 009-25071-0000
 County: Barton County, Kansas
NE SE NE Sec. 16 Twp. 20 S. R. 14 East West
1660 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: R.L. Phillips Trust Well #: 1-16
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1887' Kelly Bushing: 1895'
 Total Depth: 3725' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 772 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 19,000 ppm Fluid volume <200 bbls
 Dewatering method used *Evaporation - No free fluids
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 09-17-2007
 Subscribed and sworn to before me this 17 day of Sept, 2007
 at Kansas State, Sedgewick County
Betty H. Spotswood
 Notary Public:
 My Commission Expires: 04/30/2010

Notary Public - State of Kansas
 BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received SEP 19 2007
 UIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS