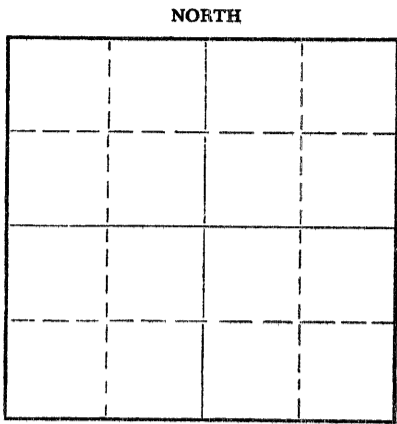


15-163-03184-00-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks \_\_\_\_\_ County. Sec. 31 Twp. 8 Rge. 19 (E) \_\_\_\_\_ (W) <sup>X</sup>  
 Location as "NE/CNW/SW" or footage from lines NE SW SW  
 Lease Owner Okmar Oil Co.  
 Lease Name Andresek Well No. #1  
 Office Address 1130 Wichita Plaza, Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
 Date well completed \_\_\_\_\_ 19\_\_\_\_  
 Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
 Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
 Plugging commenced 7-28-65 19\_\_\_\_  
 Plugging completed 7-30-65 19\_\_\_\_  
 Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3502' Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made plug back with sand to 3125', mixed and ran 4 sacks cement thru dump bailer.  
 Circulated hole with 10 sacks gel and spotted 20 sacks cement at 550'. Spotted 20 sacks cement at 200' both thru 5 1/2" casing.  
 Mudded hole back to 40', set 10' rock bridge, mixed and dumped 10 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 2 - 1965

CONSERVATION DIVISION  
Wichita, Kansas

8/2/65

Name of Plugging Contractor Southwest Casing Pulling Co., Inc. (If additional description is necessary, use BACK of this sheet)  
 Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec  
Box 364, Great Bend, Kansas  
 (Address)

SUBSCRIBED AND SWORN TO before me this 31 day of July, 19 65

My commission expires 24 October 1968  
Sidney D. Miller  
 Notary Public.

T. ONDRASEK # 1 WELL

15-163-03184-0028

Locations: Approx. Ctr. SE/4 SE/4 NE/4 Sec.31, Twp. 8S, Rge. 19W, Rocks Co., Kansas. Date Spudded: 4-9-49

Operator: Heathman-Honaker Drilling Co., Inc. Rotary Completion Date: 4-19-49.

Contractor: Heathman-Honaker Drilling Co., Inc. Total Depth: 3498' (rotary)

Surface Casings: 183.89' of 8-5/8" set @ 173.89' w/125 sacks cement and 1 sack CC. Elevation: 2049 DF  
2051 KB

Oil String: 116 jts. (3513.22' thds.off) of 5-1/2" set @ 3496' w/125 sacks cement, 2' off bottom.

T O P S (KB)

Anhydrite	1512 (+ 539)
Topeka	3004 (- 953)
Heebner	3208 (-1157)
Lansing-Kansas City	3249 (-1198)
Arbuckle	3495 (-1144)
R.T.D.	3498'

L O G

(Figures indicate Bottom of formation)

Sand and shale	0 to 175
Sand and shale	189
Shale, shells and sand	1300
Shale shells	1512
Anhydrite	1548
Shale and shells	1945
Shale shells	2233
Shale and lime	3290
Lime	3435
Lime and shale	3498
Total Depth	3498'

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JUL 20 1965

CONSERVATION DIVISION  
Wichita, Kansas

7/20/65

Cable Tool - Cleaned out to 3498' T.D. - no shows  
 Drilled deeper 3498 to 3499 - 7 gal. oil 3 hrs.  
 Drilled deeper 3499 to 3500 - Filled 60' oil 7 hrs.  
 To acidize w/500 gal. (as of 4-25-49)  
 Drilled to 3502 T.D.(KB), made 1/2 boph; caving, to run plastic.  
 4-28-49 Plugged back from 3502 to 3497 (KB)w/sand; used 50 gal.  
 plastic @ 1800# pressure.  
 4-29 to 5-1-49 - Gave 24 shots (Lane-Wells guns) from 3497 1/2 to  
 3501 1/2. Acidized w/1000 gal. Dowell; pressure went down to 1000#;  
 gave another 1000 gal. acid; swabbed to bottom; filled up 1000'  
 in 1 hr.; let set 8 hrs.; filled up 2733', no wtr. Stated swabbing  
 1700' off bottom. Swabbed 32 boph, no wtr. 1st hour; swabbed 22 boph,  
 no wtr. 2nd hour. Ran Gamma Ray. To run tubing and rods and put on  
 pump.

The undersigned, Heathman-Honaker Drilling Co., Inc., hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

HEATHMAN-HONAKER DRILLING CO., INC.

BY: H. M. Shover

Subscribed and sworn to before me this 25th day of April 1949.

D. Marjorie Mott  
Notary Public

My commission expires: June 28, 1952.