Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

## WELL PLUGGING RECORD

Wichita, Kansas	ROOK	CS	Coun	ty. Sec. 35 T	wn.8 Rge.	19 (38) $W(W)$
NORTH	Location as "N	IE/CNW%SW%"			S/2 SE SV	V
	Lease Owner_	Glickn	nan Oil (			
	Lease Name _		Slansky	''A"		Well No
	Office Address.	P.O. Box	3104, 🛊	<u>Vashington</u>	St. Station	n, Wichita 2, Ka
	- Character of V	Well (completed	as Oil, Gas	or Dry Hole)	Oil	
	Date well com	-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<u>March</u>	
	Application for	r plugging filed_			Februa	
	Application for	plugging appro	ved		Februa	
		nenced			Februa	
	Plugging comp			71. 27	Februa	
	Reason for aba	indonment of we	ell or producir	ng formation Ma	<u>ıking 2 bb]</u>	s. oil per day.
	8			Non-profit		
				ast production		nber 12 <sub>19</sub> 63
Locate well correctly on above Section Plat						re plugging was com-
Section Plat Name of Conservation Agent who su Producing formation Lansing	menced?	. " Eldor	Pottsz 1	Yes	~ a	
Name of Conservation Agent who sub-	- Kansas City	us well 11001	I I GLLY, I	idys, Kalls	as	2400
Producing formation ————————————————————————————————————	- 1 1 · f	Depth to top	Botto:	m	Total Depth of	Well 3409 Feet
Show depth and thickness of all wat	er, oil and gas tormation	ns.		I	Plug back	to 3342 Feet
OIL, GAS OR WATER RECO	RDS				(	CASING RECORD
FORMATION ·	PHAITCAIT	g* para a s				
FURMATION :	CONTENT	FROM	ТО	SIZE	NI TU9	PULLED DUT
			-	8-5/8"	130'	NONE
				4-1/2"	3404'	NONE
			<del> </del>			
		-	+	-		
			<del> </del>			
			<del> </del>			
				-		The state of the s
	ressure 750#.					
			•		JAN 67	
				4	MIE CONFIDE	
						TION COLD TO
					Ern	THE STOR
		***			1 LB 27	3 1000
					% a .	1303
		T-100-100-100-100-100-100-100-100-100-10	and the second s		NSERVATION Wichita, Ka	
					Wichita	V DIVISION
					Wichita, Ka	Insas VIV
			***************************************			
						2-28-63
		-				
	and the state of t					The second state of the second state of the second
	/TE_3.1 *	January				
Jame of Plugging Contractor	Halliburton C	description is necessary description is necessary.	ssary, use BACK Company	of this sheet)		
ddress	Hays, Kansa	3S	<u>Pull</u>			
Vanaa a						A STATE OF THE PARTY OF THE PAR
TATE OF Kansas	, COU	NTY OF Se	edgwick	***	ss.	
Milton Glickma		(	employee of o	, (		the above-described
ell, being first duly sworn on oath,	says: That I have kno	owledge of the	tacts, statem <i>e</i>	nte and massam	herein/containe	d and the log of the
bove-described well as filed and the	it the same are true an	d correct. So h	elp me God.	11/1/11	1111	108 or tile
				Muth	thicke	
	(	(Signature) N	Ailton Gl	ickman		D
To a second seco			P.O.	Box 3104,	Wichita 2,	<u>Kansas Partner</u>
SUBSCRIBED AND SWORN TO before	ore me this 27t	th .	Febru	(Ad	dress)	
AND DWORN TO DE	ne me uns 27 t	day of	1 201 (1)	01)1	, 19 <u></u> 6	13
4			$Z_{\lambda}$	rolla Sc	haul	
y commission expires November	19, 1963.	T.c	rella Scl		aury	Notary Public.
The Control of the Co	7				//	LIVENIY L WOILE.

## WELL LOG BUREAU -KANSAS CEOLOGICAL SOCIETY 50S East Murdock,

Wichita, Kansas

15-163-03188-00-00

Company STRAIN DRILLING et al Slansky nan No.

SEC. R. 1917 35 T.

CS/2 SE SW

Total Depth. Comm.

3409 RB 3-2-51

Comp.

3-12-51

County

Rooks KANSAS

Shot or Treated. Contractor.

Issued.

12-1-51

Elevation. 1963 DF

8 5/8" 4 1/2" CASING:

130' cem w/75 sx. 3404' cem w/125 sx.

Production.

104 bbls

Figures Indicate Bottom of Formations.

sand, shale 30 128 shale shale, shells 730 shale 840 sand 1090 red rock, shale 1365 anhydrite 1405 shale, shells 1930 lime, shells 1975 lime 2090 lime, shells 2200 lime 2425 lime, shale 2630 sha le 2785 shale, lime 3005 3034 shale lime 3050 shells, lime 3105 lime 3405 arbuckle 3409 RB Total Depth

STATE CORPORATION COMMISSION FEB 28 1963 CONSERVATION DIVISION Wichita, Kansas

Tops:

Anhydrite 1365 Anny Hechner ity 3111 3151 Arbuckle 3402

DST: 3302-28 open 15 min. Rec. 410: mud cut salt water BHP 1100 - 15 min.

3404-09 open 30 min. Rec. 260: green oil, 60: oil gas cut mud BHP 950%- 15 min.