STATE OF KANSAS STATE CORPORATION COMMISSION

15-163-00326-00.00

£	Give All Information Completely
75	Make Required Affidavit
	Mail or Deliver Report to:
	Cortervation Division
	State Corporation Commission
	800 Bitting Building

WELL PLUGGING RECORD

as "NE/CNW48W4 wher	4" or footage at inenta H. Gick 267, Po as Oil, Gas o ved	from lines 2200 1 Oil Comp nca City, r Dry Hole) 1 8-28-51 9-15-51 9-4-51 8-30-51 8-30-51 ng formation I st production ation Division or 1 etty m 3540' 7	pany Oklahoma Ory Ory its agents before	Well No. 1 19 19 19 19 19 19 Vell 3549 Fee
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g of this well	the Conserve elephone Eldon Pe 94 Botto	ation Division or setty	Total Depth of W	Vell 3549 Fee
g of this well	Eldon P. 94 Botto	etty em 3540' 7	Total Depth of W	Vell. 3.549 Fee
From	То	Size	Put In	CASING RECORD Pulled Out
From			Put In	Pulled Out
			Put In	Pulled Out
			Put In	Pulled Out
34941	3540*	10 3/4"	2001611	
	7,40	10 3/4"	200.0.	
			***************************************	None
	i .			
				4484***********************************
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was plugged, indicating				
Nat 1 Bani	ב מושה			
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	to 180'; se heavy mud to the sed and abang the s	to 180'; set plug heavy mud to 20'; ged and abandoned 8	to 180'; set plug at 180' and heavy mud to 20'; set plug at and abandoned 8-30-51.	conal description is necessary, use BACK of this sheet) g. Co. Nat 1. Bank Bldg.

15-163-00326-00-00

CONTINENTAL OIL COMPANY

#1 Glek C N/2 SE/4 36-8-19 Rooks County, Kansas

103	100	Post rock & shale COMMENCED: 8/18/51 Shale & shells COMPLETED: 8/29/51
21 0 38 3	385	Shele
850	850 9 1 5	Shale & shells
oit	1145	
	1390	Sand Red Bed & shale The same and the same a
390	1450	Anhydrite
450	1850	Shale & shells
1850	2125	Shele & line
2125	2135	
2135	2185	
2185	2235	onate a shells
223\$	2320	
2320	2055	Shale & Time CASING RECORD
2055	27.40	
2740 3175	3175 3415	Lime & shale Set 10-3/4" surface casing
3415	3475	Lime & shale 2001 with 175 sacks cement.
3475	3494	Congl.
3494	3530	Arb
3530	3534	Arb Carlot and Carlot
	3534	Total Depth
		Dry & abandoned

STATE OF KANSAS

5 5

COUNTY OF SEDGWICK

of the log of the #1 Glck located C N/2 SE/4 30-8-19, Rooks County, Kanses.

ANSCHUTZ DRILLING COMPANY

BY: 4. (2

Subscribed and sworn to before me this 5th day of September, 1951.

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My commission expires November 24, 1953.

COUNTY SEP 26 1951 STON

926-51

PLUGGING
SEC31672 194