## 4-**041734**

	7.5.2
TO: 12-7 STATE CORPORATION COMMISSION	065-00609-00-00 API Number: 15 3/1958
CONSERVATION DIVISION - PLUGGING	NW NW SE /4 SEC. 16 , 08 S, 23 W
130 SOUTH MARKET, SUITE 2078	feet from S section line feet from E section line
WICHITA, KANSAS 67202	ZSIV Teet Hom E section Time
Operator license#30606	Lease: Well #1
Operator: Murfin Drilling Company, Inc.	County: Graham
Address: 250 N. Water - Suite #300	Well total depth 3695 120.09 feet Conductor Pipe: 0 inch 0 0 feet
Wichita, Kansas 67202	
	Surface pipe 8 5/8 Inch @ 199 feet w/160 sxs.
Aband. oil well, Gas well, Input well	, SWD, D & A
Plugging contractor: Allied Cementing	License#
Address: Russell, Kansas 67665	
Company to plug at: Hour: 9:00 A.M. Day: 7 Mo	onth: December Year 1995
Plugging proposal received from: John Gerst	ner
Company: Murfin Drilling Company, Inc.	Phone:
Were: 5 1/2" casing set at 3693' w/100 sxs cemen	nt. Perf. at 3508' - 3631'. Anhy. at 1870'.
Dakota at 1050'. W.L.M. at 3630'. T.O.F. at	1000'.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1/	4# F.C. plus 500# hulls.
	RECFIVED
	STATE CURPORATION COMMISSION
Plugging Proposal Received by: <b>Dennis L. Hamel</b>	DEO LAS
Plugging operations attended by agent? All[ X	:], Part[], None[]
Completed: Hour: 10:45 A.M., Day: 7, Month	CONSERVATION DIVISION  L: December , Wichar Kansas 1995
Actual plugging report: Perforated anhy. at 1870	,
cement with 200# hulls in cement followed wit	
Max. P.S.I. 800#. Hooked-up to 8 5/8" S.P. and	squeezed 40 sxs cement with 100# hulls. Max.
P.S.I. 150#.	
Remarks:	
Condition of casing(in hole): GOOD X BAD	
Bottom plug(in place): YES X , CALC X , NO	
Plugged through TUBING, CASING	
I did[ x ] / did not[ ] observe the plugging	
INVOICED	(agent)
	Form CP-2/3

INV. NO. 44399