

4-21

4-041961

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-065-20,899-~~5000~~

NE SW SE /4 SEC. 36, 08 S, 23 W
990 feet from S section line
1650 feet from E section line

4/30/98

Operator license# 31070

Lease: Casey Jones Well # 2-2

Operator: Eagle River Energy Corp.

County: Graham

Address: 7060 S. Yale - Suite #609
Tulsa, OK 74136

Well total depth 3830 ^{124.48} feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 119 Feet
W/100 sxs cmt.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 22 Month: April Year 1998

Plugging proposal received from: Jerry Rice

Company: Eagle River Energy Corporation Phone: -

Were: 4 1/2" casing set at 3829' w/175 sxs cement. Perfs at 3717' - 3753'.
Anhy at 1930' - Dakota at 1150'.
Ordered 175 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 12 sxs gel.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 12:15 P.M., Day: 21, Month: April, Year: 1998

Actual plugging report: 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls.
Max. P.S.I. 300#. S.I.P. 150#. Squeezed 4 1/2" casing with 25 sxs cement, with 200# hulls,
followed with 12 sxs gel, followed with 125 sxs cement with 200# hulls. Max. P.S.I. 1000#.
S.I.P. 600#.

Remarks:
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____ CASING . Elevation: _____ G.L. _____

I did[] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED
MAY 04 1998
DATE _____
INV. NO. 50428