

4-041959

4-22

15-065-20295-00-03

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

RECEIVED
KANSAS COMMISSIONAPI Number: ~~15-065-20,849~~

SE SE SW /4 SEC. 36, 08 S, 23 W
330 feet from S section line
2310 feet from W section line

4/30/98

Operator license# 31070

Lease: Casey Jones Well # 4-2

Operator: Eagle River Energy Corp.

County: Graham

125.94

Address: 7060 S. Yale - Suite #609
Tulsa, OK 74136

Well total depth 3875 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 217 Feet
W/150 sxs cmt.

Aband. oil well ☒, Gas well ☐, Input well ☐, SWD ☐, D & A ☐

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 22 Month: April Year 1998

Plugging proposal received from: Jerry Rice

Company: Eagle River Energy Corporation Phone: -

Were: 5 1/2" casing set at 3865' w/150 sxs cement. Perfs at 3760' - 3786'.
Anhy at 1930' - Dakota at 1150' - W.L.M. 3775' - T.O.F. at 2800'.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 17 sxs gel.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[☒], Part[☐], None[☐]

Completed: Hour: 2:00 P.M., Day: 22, Month: April, Year: 1998

Actual plugging report: 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls.
Max. P.S.I. 500#. S.I.P. 100#. Squeezed 5 1/2" casing with 25 sxs cement, followed with 17
sxs gel, followed with 175 sxs cement with 300# hulls. Max. P.S.I. 1500#. S.I.P. 500#.

Remarks:

Condition of casing(in hole): GOOD ☒ BAD ☐ Anhy plug: YES ☒ NO ☐
Bottom plug(in place): YES ☐, CALC ☒, NO ☐ Dakota plug: YES ☒, NO ☐
Plugged through TUBING ☐ CASING ☒ Elevation: 2306 G.L.

I did[☒] / did not[☐] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

D.

DATE MAY 04 1998

INV. NO. 50426