

7-25

4-041703

15-163-20798-0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- 6-17-1978

NE SE NE /4 SEC. 31, 08 S, 17 W
3630 feet from S section line
330 feet from E section line

Operator license# 5635

Lease: Russ Well # 7

Operator: The Gene Brown Company

County: Rooks

Address: P.O. Drawer 220
Plainville, Kansas 67663

Well total depth 3399 110.47 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 151 feet
W/100 sxs.

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 25 Month: July Year 1995

Plugging proposal received from: Don Brown

Company: The Gene Brown Company Phone: _____

Were: 5 1/2" casing set at 3399' w/130 sxs cement. Perf. At 3000' - 3357'.
Salt @ 2050' - Anhy. @ 1280' - Dakota @ 725' - W.L.M. @ 3300'. Squeezed at 750' w/200 sxs.
Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls and 10 sxs gel.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All , Part , None

Completed: Hour: 1:30 P.M. Day: 25 Month: July Year: 1995

Actual plugging report: Perf casing July 25, 1995. R.U. cementers. Squeezed 5 1/2" casing with 50 sxs cement with 300# hulls followed with 10 sxs gel, followed 175 sxs cement with 100# hulls. Max. P.S.I. 400#. S.I.P. 200#. 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls. Max. P.S.I. 400#. S.I.P. 300#.

RECEIVED
STATE CORPORATION COMMISSION

JUL 28 1995 7/28/95

Remarks: _____

Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC , NO Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: _____ GL

I did / did not observe the plugging.

Dennis L. Hamel
(agent)

DATE ~~AUG 03 1995~~

INV. NO. ~~43229~~

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