

7-25

4-041702

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-20,988 000

SW SW NE /4 SEC. 31, 08 S, 17 W
2970 feet from S section line
2310 feet from E section line

Operator license# 5635

Lease: Russ "A" Well # 4

Operator: The Gene Brown Company

County: Rooks

Address: P.O. Drawer 220
Plainville, Kansas 67663

Well total depth 3446 ^{112.00} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 3/4 Inch @ 160 feet
W/100 sxs.

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 25 Month: July Year 1995

Plugging proposal received from: Don Brown

Company: The Gene Brown Company Phone:

Were: 5 1/2" casing set at 3443' w/130 sxs cement. Perf. At 3122' - 3424'.
Salt @ 2050' - Anhy. @ 1380' - Dakota @ 750'.
Ordered 425 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 1150# hulls.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 11:30 A.M., Day: 25, Month: July, Year: 1995

Actual plugging report: R.I.H. with tubing to 2100'. Spotted 150 sxs cement with 400# hulls.
Fluid circulated at surface. Pulled tubing to 1050'. Spotted 175 sxs cement with 400# hulls.
Pulled tubing to 500'. Spotted 50 sxs cement with 250# hulls. P.O.O.H. with tubing. Filled
to surface with 25 sxs cement. 8 5/8" S.P. Squeezed with 25 sxs cement with 100# hulls in
cement. Max. P.S.I. 150#. S.I.P. 100#.

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1995
7/28/95

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES , CALC X, NO X Dakota plug: YES X NO
Plugged through TUBING X, CASING . Elevation: GL

INVOICED I did not [] observe the plugging.

Dennis L. Hamel
(agent)

DATE AUG 03 1995

INV. NO. 43220
7-25