

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-23157-00-00
Spot: CN2NESW Sec/Twnshp/Rge: 15-8S-18W
2310 feet from S Section Line, 3300 feet from E Section Line
Lease/Unit Name: KRILEY Well Number: 1-15
County: ROOKS Total Vertical Depth: 3495 feet

Operator License No.: 5399
Op Name: AMERICAN ENERGIES CORPORATION
Address: 155 N. MARKET, STE 710
WICHITA, KS 67202

Conductor Pipe: Size feet: 8 1/3.59
Surface Casing: Size 8.625 feet: 210 135 SX CMT
Production: Size 4.5 feet: 3493 135 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 12/26/2002 9:00 AM
Plug Co. License No.: 5399 Plug Co. Name: AMERICAN ENERGIES CORPORATION
Proposal Rcvd. from: LAWRENCE W. JACKSON Company: AMERICAN ENERGIES CORPORAT Phone: (785) 483-2627

Proposed Plugging Method: Ordered 225 sxs 60/40 pozmix - 10% gel - 600# hulls.
D.V. at 1323' cemented with 290 sxs.
Perfs 3265'-3273'; 3286'-3290'; 3304'-3310'; 3347'-3355'.

Plugging Proposal Received By: PAT STAAB WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 12/26/2002 10:15 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied Cementing Company rigged up to backside and pressured backside to Max. P.S.I. 600#. S.I.P. 600#.
Tied onto 4 1/2" casing and pumped 185 sxs 60/40 pozmix with 600# hulls.
Max. P.S.I. 1100#. S.I.P.650#.

RECEIVED
01-03-2003
JAN 03 2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY - TICKET 11332.

Plugged through: CSG

District: 04

Signed



(TECHNICIAN)

INVOICED

Form CP-2/3

DATE

1-3-03

INV. NO.

2003061027

DEC 30 2002

STATE: KANSAS COUNTY: ROOKS REISSUE 15-8S-18W
FIELD: U S 183 WEST NE SW
OPER: CHOLLA RESOURCES 2310 FSL 3300 FEL SEC
WELL: 1-15 KRILEY WELL CLASS: DO ELEV: 1967 KB
API: 15-163-23157 STATUS: OIL 1962 GR
SPUD: 04/01/91 COMP: 05/20/91
DTD: 3495 LTD: FTD: ARBUCKLE PBTD: 3456

LOC: 6 MI SW STOCKTON, KS

IP: COMP 5/20/91, IPP 33 BO, 85 BWPD, GTY 36.8 PROD ZONE- LANSING
3265-3355(GROSS)
NO CORES, TWO DSTS

LOG TOPS:

ANHYDRITE	1345 622	LANSING	3137 -1170
HEEBNER	3096 -1129	ARBUCKLE	3389 -1422
TORONTO	3118 -1151		
TD	3495 -1528		

LOG TYPES NOT RPTD

CSGS: 8 5/8 @ 210 W/135 SX, 4 1/2 @ 3495 W/175 SX; TBG: 2 3/8 @ 3436; DRLG COMP
04/07/91 RIG REL 04/08/91

DSTS: DST # 1 (TORONTO) 3090-3133, OP 30 MIN, SI 30 MIN, REC: 3 FT MUD, IFP 15,
FFP 15, ISIP 4216, IHP 1502, FHP 1488, DST # 2 (KANSAS CITY A)

(OVER)

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DATE 07/23/93 CARD #00114-KS