

4-041964

API NO. 15-163-039510000⁰³

API Number: 15- - 01-21-54

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SE SE SE /4 SEC. 24 , 08 S, 18 W
330 feet from S section line
330 feet from E section line

1998 APR 30

Operator license# 31824

P. McMILLEN
Lease: ~~P. McMullen~~ Well # 2

Operator: Thomas M. Brown

County: Rooks 113.10

Address: 403 NW 3rd - P.O. Box 250
Plainville, Kansas 67663

Well total depth 3480 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 252 Feet
W/175 sxs cmt.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 21 Month: April Year 1998

Plugging proposal received from: Thomas M. Brown

Company: Thomas M. Brown Phone: -

Were: 5 1/2" casing set at 3480' w/200 sxs cement. Perfs at 3135' - 3285'.
Casing squeeze at 1332' - 1336' with 400 sxs. T.O.C. at 672'. Perf casing at 650' and
circulate cement to surface. Top of sand bridge at 3000'.
Ordered 225 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls - and 10 sxs gel.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 11:30 A.M., Day: 21, Month: April, Year: 1998

Actual plugging report: R.I.H. with tubing to 2400'. Spotted 10 sxs gel. Pulled up to
1500'. Spotted 130 sxs cement with 500#. Circulated cement to surface. P.O.O.H. with
tubing and squeezed 70 sxs cement. Max. P.S.I. 300#. S.I.P. 100#.
8 5/8" S.P. Cement visible at surface.

Remarks:

Condition of casing(in hole): GOOD ___ BAD ___ Anhy.plug: YES NO ___
Bottom plug(in place): YES ___ , CALC ___ , NO ___ Dakota plug: YES , NO ___
Plugged through TUBING ___ CASING _____. Elevation: _____ G.L. _____

I did[] / did not[] observe the plugging.

Dennis J. Hamel
(agent)

Form CP-2/3

INVOICED
MAY 04 1998
DATE _____
INV. NO. 50423
4-21

JUN 17 1998