

STATE OF KANSAS  
STATE CORPORATION COMMISSION

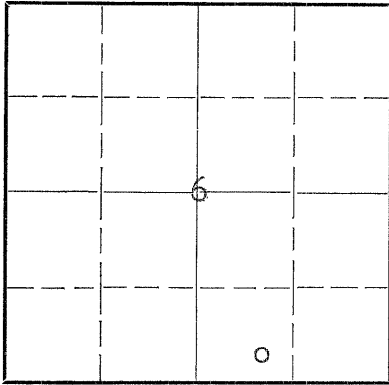
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

15-163-30326-00-00  
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rooks ..... County. Sec. 6 Twp. 8S Rge. (7) 20 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE SE SW  
Lease Owner Bridgeport Oil Company, Inc./  
Lease Name Matheson Well No. I  
Office Address 210 Schweiter Bldg. - Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 12-10 19 43  
Application for plugging filed 12-10 19 43  
Application for plugging approved 12-10 19 43  
Plugging commenced 12-10 19 43  
Plugging completed 12-10 19 43  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Depth to top Bottom Total Depth of Well 3514 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	205'	None
					with 125 sacks bulk cement	

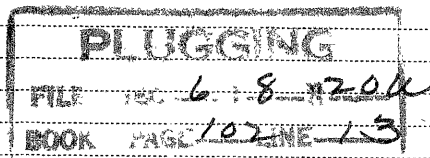
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud 3514' to 205'

Set plug at 205' and cemented on top of plug with 15 sacks

Filled hole with heavy mud to 26'

Set plug at 26' and cemented to within 6' of surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.,  
Address 210 Schweiter Bldg. - Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Frank Leach (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature)

Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of December, 19 43

My commission expires Oct. 29, 1947

My commission expires

Virginia Boys  
Notary Public.

15-113-30326-0000

BRIDGEPORT OIL COMPANY, INC.  
210 Schweiter Building,  
Wichita 2, Kansas.

Well Log----Matheson #1  
SE SE SW 6-8S-20W  
Rooks County, Kans.

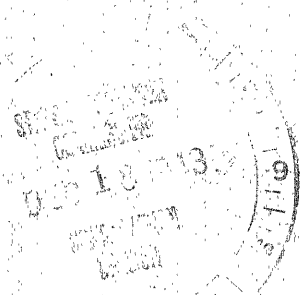
Casing Record:  
8-5/8" casing cemented  
@ 205' with 125 sacks  
bulk cement.

Elevation-----1975'  
Date Started-----11-23-43  
Date Completed---12-10-43

Rotary Tools-----0 to 3514'

		LOG	FORMATION TOPS - D.F.
0	36	Surface	Top Anhydrite 1534'
36	110	Shale & Shells	Top Topeka 2941'
110	205	Shale	Top Heebner 3165'
205	875	Shale & Shells	Top Toronto 3186'
875	885	Shale	Base Oread 3200'
885	1266	Sand	Top Lansing 3206'
1266	1307	Shale & Lime Shells	Base K.C. 3420'
1307	1380	Shale & Shells	Top Conglomerate 3453'
1380	1535	Shale, Red Bed & Shells	Top Arbuckle 3470'
1535	1567	Anhydrite Lime	
1567	1800	Shale & Lime Shells	
1800	1890	Shale & Shells	
1890	1995	Shale & Lime Shells	
1995	2095	Lime & Shale	
2095	2185	Broken Lime & Shale	
2185	2205	Lime	
2205	2231	Shale & Lime Shells	
2231	2290	Shale & Lime	
2290	2310	Lime (Sandy)	
2310	2470	Lime & Shale	
2470	2515	Shale & Lime Shells	
2515	2800	Shale & Lime	
2800	2942	Lime	
2942	2996	Shale & Lime Shells	
2996	3020	Shale & Lime	
3020	3046	Lime	
3046	3056	Lime & Shale	
3056	3077	Shale	
3077	3091	Lime	
3091	3100	Shale & Lime Shells	
3100	3140	Lime & Chert	
3140	3180	Lime	
3180	3200	Lime & Shale	
3200	3267	Lime	
3267	3302	Lime (Cherty)	
3302	3401	Lime	
3401	3438	Shale & Lime	
3438	3452	Shale & Chert	
3452	3454½	Shale & Sandy Lime	
3454½	3472	Conglomerate	
3472	3475	Arbuckle Lime	
3475	3479	Dolomite	
		Cored and recovered 4' Coarsely Crystalline Dolomite Vugular. Part Vugs White - part filled with sticky tar with pin point porosity filled with heavy oil.	
3479	3485	Dolomite	
		Cored and recovered 4'. Top 2' Fine Crystalline Dense Dolomite - trace of Chert - no porosity. Last 2' Finely Crystalline Dolomite with Vugs - no shows. Last 2' softer.	
3485	3514	Arbuckle Lime	
3514		T.D.	
		Plugged and Abandoned 12-10-43	

PLUGGING  
FILE 6 8 20W  
BOOK PAGE 102 TIME 13



12/18/43

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By Frank Leach