

15-163-03984-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

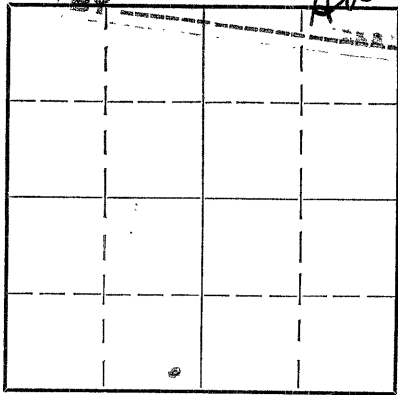
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission,
800 Biting Building
Wichita, Kansas

RECEIVED
DEC 9 1936
NORTH



Locate well correctly on above Section Plat

Rooks

County. Sec. 7 Twp. 8S Rge. (E) 20(W)

Location as "NE1/NW1/SW1/4" or footage from lines. 330
P.D. Strickler, Wichita, Kans. S.D. Jarvis, Arkansas City, Kans.
Les. Owner Continental Oil Co., Ponca City, Okla. J.E. Trigg, Okla. City, Okla.
Lease Name Hamel Well No. 1

Office Address
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed December 2nd, 1936
Application for plugging filed December 2nd, 1936
Application for plugging approved December 2nd, 1936
Plugging Commenced December 2nd, 1936
Plugging Completed December 2nd, 1936
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production none 1936
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation none Depth to top Bottom Total Depth of Well 3534 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
sand	water	700'	725'	15 1/2"	70'	cemented with 60 sacks cement
"	"	812'	887'			
"	"	897'	912'			
"	"	961'	972'			
sand & shale	"	1145'	1480'	12 1/2"	1135'	cemented with 450 sacks cemen

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped hole full of heavy mud, placed plug in 12 1/2" surface pipe at about 320 ft from top of hole and put 20 sacks of cement on top of this plug, then placed another plug in 12 1/2" surface pipe at about 15 feet below cellar and filled to top with cement, then welded steel plate over top of surface pipe that had been previously cut off in bottom of cellar.

PLUGGING
FILE SEC. 7 TWP. 8 S. R. 20 W.
BOOK PAGE 72 LINE 31

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to J.E. Trigg
Address 1109 First National Building, Oklahoma City, Oklahoma.

STATE OF _____, COUNTY OF _____, ss.

_____(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.E. Trigg
1109 First National Bldg
Oklahoma City, Okla.
(Address)

SUBSCRIBED AND SWORN to before me this 4 day of December, 1936

My commission expires Nov. 13, 1938

Clara Paulson
Notary Public.

15-163-03984-00-00

WELL LOG.

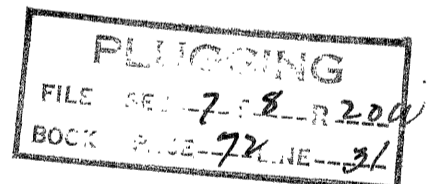
CONTINENTAL OIL COMPANY.
 F. D. STRICKLER.
 S. D. JARVIS.
 J. E. TRIGG.

PONCA CITY, OKLAHOMA.
 WICHITA, KANSAS.
 ARKANSAS CITY, KANSAS.
 OKLAHOMA CITY, OKLAHOMA.

HAMEL # 1 : SE Corner of SW $\frac{1}{4}$ Sec 7, Twp 8S, R20W,
 Rooks County, Kansas.

Elevation : 1966
 Started : October 30th., 1936.
 Completed : December 2nd., 1936.

Surface.	0 - 70	Hard Lime.	2312 - 2411
Sticky Shale.	70 - 244	Shale & Shells.	2411 - 2478
Shale & Shells.	244 - 604	Lime.	2478 - 2770
Shale.	604 - 655	Shale & Shells.	2770 - 2970
Shale & Shells.	655 - 700	Lime (Topeka)	2970 - 3106
Sand.	700 - 725	Shale.	3106 - 3111
Shale & Shells.	725 - 812	Lime.	3111 - 3137
Sand.	812 - 887	Shale & Shells.	3137 - 3182
Lime.	887 - 897	Lime.	3182 - 3425
Sand.	897 - 912	Various Colored	
Shale & Lime.	912 - 919	Shale.	3425 - 3490
Lime.	919 - 961	Conglomerate.	3490 - 3501
Sand.	961 - 972	Lime (Siliceous)	3501 - 3534
Shale & Shells.	972 - 1005		(Showing
Red Beds.	1005 - 1135		water)
Shale.	1135 - 1145		
Sand.	1145 - 1480		
Shale.	1480 - 1503		
Lime.	1503 - 1551		
Red Beds.	1551 - 1694	Set 70 feet of 15 $\frac{1}{2}$ " casing and	
Shale & Shells.	1694 - 1810	cemented with 60 sacks cement.	
Sticky Shale.	1810 - 1884		
Lime.	1884 - 1896	Set 1135 feet 12 $\frac{1}{2}$ " casing and	
Shale & Shells.	1896 - 1945	cemented with 450 sacks cement.	
Sandy Shale.	1945 - 1972		
Lime.	1972 - 1985		
Shale.	1985 - 2150		
Sandy Lime.	2150 - 2178		
Broken Sand &			
Shale.	2187 - 2238		
Lime.	2238 - 2254		
Shale & Shells.	2254 - 2312		



I, J. E. Trigg, of Oklahoma City, Oklahoma, do hereby certify that the above and foregoing is a true and correct copy of the well log of the Hamel #1 well as reflected by my records.

J. E. Trigg

Subscribed and sworn to before me this 4 day
 of December, 1936.

Clara Lawton
 Notary Public.

My Commission expires Nov. 13, 1938