

15-163-00129-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

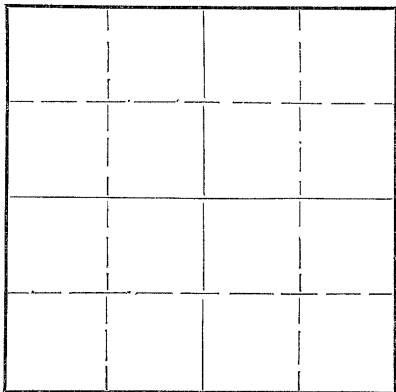
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 12 Twp. 8 Rge. 20 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE SE NW
Lease Owner Continental Oil Company
Lease Name E. B. Schneider Well No. 1
Office Address Drawer 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed November 11, 1948
Application for plugging filed November 15, 1948
Application for plugging approved November 11, 1948
Plugging commenced November 12, 1948
Plugging completed November 12, 1948
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Rives, Hays, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3505' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3455'	3505'	13 3/8"	364'6"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud from total depth of 3505' to 250'; set plug at 250' and cemented with 20 sacks cement; filled hole with heavy mud to 15' and capped with 10 sacks cement to surface. Plugged and abandoned 11-12-48.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn
Address R. F. D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.

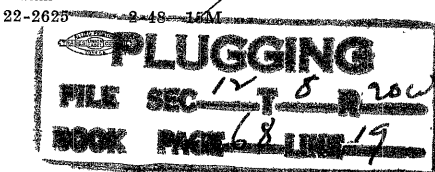
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn
R. F. D. #4, Lyons, Kansas

SUBSCRIBED AND SWORN to before me this 16th day of November 1948

My commission expires October 21, 1952

FLD-AEA 11-16-48
State Corp. Comm.
LPC File W. N. Bartlett
Deep Rock Oil Corp.



Notary Public.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 6158

1 Dist. West Kansas Field W. D. Tolson Lease A. D. Schneider Well No. 1
 2 Co. Booker State Kansas Contractor Helm-Lewis Rig. Co. T.D. 3808' P.D. _____ ft
 3 Landing Flange Elev. +1075' ft. Depth Measured From RT; Height of Measuring Point from Landing Flange 4' ft
 4 Date: Spudded 10-25-48 Drilling Completed 11-11-48 Tested 11-18-48 Rig Released 11-18-48

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
13 3/8	55		Arco	H	3H	350'	354'6"	None	354'6"		9	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Howco	Portland	300		1		15	36	0	350'	Surface casing
Howco	Portland	80		1		15	-	-	250'	Plugging
Howco	Portland	10		1		15	-	0	15'	Plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number 1 Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____
 36 _____
 37 PACKER: Set at _____ ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3455'	3505'				Dry

REMARKS: Drilled to a depth of 3505'; ran Schlumberger survey; no show of oil was encountered; filled hole with heavy mud from total depth of 3501' to 350'; set plug at 350' and cemented with 20 sacks cement; filled hole with heavy mud to 15'; set plug at 15' and cased with 10 sacks cement to surface. Plugged and abandoned 11-18-48.

Located: 330'N and 330'E of the center of Section 12, T24N, R20E, Booker County, Kansas.

PLUGGING
 FILE SEC 12 T 24 R 20E
 BOOK PAGE 68 LINE 19

11-26-48

56 Estimate Total Cost \$ 22,850.00 Conoco Interest 30 % Operated by Continental Oil Company
 57 Potential Dry b/d/Mcf/d @ _____ %TP and %CP on _____ Hr. Test Meas. Est. Allowable Dry b/d
 58 Other Production or Well Test Results _____

59 _____
 60 Signed J. L. Dunn District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed L. C. Davis District Engineer
 64 Prepared by A. S. Anglemeyer Date 11-18-48

DISTRIBUTED TO
 Mgr. P. & D. ML Acct'g ML
 Region LPC District PLD
 Others State Corp. Conn.
Deep Rock Oil Corp.
W. S. Bartlett

E. B. SCHNEIDER NO. 1

0	40	Sand and Gravel
40	175	Sand and Gravel
175	380	Shale and Shells
380	595	Shale
595	755	Sand
755	830	Shale and Shells
830	880	Shale And Shells and Sand
880	925	Shale
925	940	Shale
940	1030	Shale and Sand
1030	1165	Sand
1165	1240	Lime and shale
1240	1425	Shale and Shells
1425	1480	Red Bed
1480	1510	Lime
1510	1620	Shells and Red Bed
1620	1910	Shale and Shells
1910	2235	Lime
2235	2315	Lime and Shale
2315	2420	Lime
2420	3165	Lime and Shale
3165	3235	Lime
3235	3275	Lime and Shale
3275	3415	Lime
3415	3457	Lime and Shale
3457	3505	Lime

I certify that the above is an exact copy of the driller's log.

F. L. Dunn
F. L. Dunn

Subscribed and sworn before me this 23rd day of November, 1948.

Levin Mc Guire

My commission expires October 21, 1952.

