

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-163-00573-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Rooks

County. Sec. 12 Twp. 8 Rge. 20W (E) (W)

Location as "NE/CNW/SW" or footage from lines SW SW SW 12-8-20W

Lease Owner Morganstern & Spector

Lease Name ~~Consolidated~~ Gosselin

Well No. #1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 12-22-51

19

Application for plugging filed Dec. 16-58

19

Application for plugging approved Dec. 17-58

19

Plugging commenced 12/23/58

19

Plugging completed 1/7/59

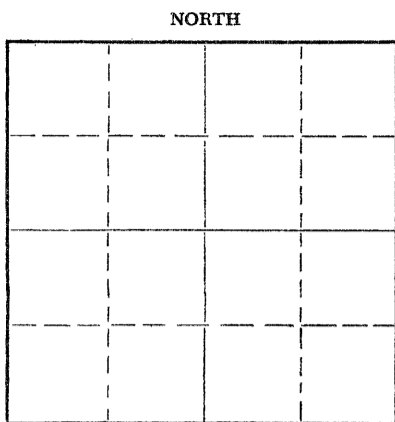
19

Reason for abandonment of well or producing formation Failure to produce profitably

If a producing well is abandoned, date of last production Dec. 1958

19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Petty

Producing formation K. C.

Depth to top 3227 Bottom 3436

Total Depth of Well 3492 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	118	none
				5 1/2	3477	2750

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back to 3180 ft. with sand. Pulled pipe up to 550 ft. circulated 20 sacks mud, pumped in 20 sacks cement. Pulled pipe up to 180 ft. Pumped in 20 sacks cement. Finished pulling pipe set rock bridge 40 ft. and dumped 10 sacks cement

RECEIVED
STATE CORPORATION COMMISSION

JAN 30 1959

CONSERVATION DIVISION
Wichita, Kansas

1-30-59

Name of Plugging Contractor E & L Casing Pulling Co. (If additional description is necessary, use BACK of this sheet)

Address 1416 Coolidge, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

Morgenstern & Spector (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Morganstern*

SUBSCRIBED AND SWORN TO before me this 10 day of Jan. 1959

My Commission Expires April 14, 1959

My commission expires _____ (Address) *Wichita, Kansas* Notary Public.

PLUGGING
FILE SEC 12 T 8 R 20W
BOOK PAGE 4 LINE 31

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Wardock, Wichita, Kansas

15-143-00573-00-00

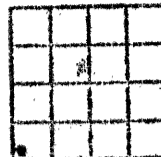
Company- DEEP ROCK OIL CORP. ET AL
Farm- Gosselin No. 1

SEC. 12 T. 8 R. 20W
SW SW Si.
330' N of SL 330' E of WL

Total Depth. 3492 P.B. 3241
Comm. 11-27-51 12-22-51
Shot or Treated.
Contractor. Creekmore Drlg.
Issued. 3-15-52

County Rocks

KANSAS



Elevation. 1997 D.F.

Production. Pmp. 55 bbls. /
18% wtr.

Figures Indicate Bottom of Formations.

sand & shale	750
shale-	1350
anhyd.	1527
shale & lime	2875
shale	3010
shale " lime	3221
lime	3365
shale	3460
shale & lime	3480 RTD
lime gry	3489
lime wh	3492
Total Depth P.B.	3241

12-22-51: Dmp $\frac{1}{2}$ sack of cem. on top of bridging plug @ 3245. Test on cem. 4' full up. P.B. depth 3241. 300' fluid fill-up in 5 hrs.
1-16-52 Took State Pot. pmp. 55 bbls. oil in 24 hrs. w/ a 24" stroke, 16 SPM, making 18% wtr.

Tops:	
Heebner	3184
Toronto	3206
Mansing	3227
Base K.C.	3436
rb.	3476

#1 S.T. # 1 3195-3221. open 1 hr, good blow throughout test. Rec. 385' oil. BHP 1060#. Flowing Press. 135#.
2 3288-3306 open 1 hr, fair blow incr. to strong blow at end of test, rec. 575' fluid, 275' sulphur wtr. & drlg. mud, 300' oil spotted sulphur wtr. BHP 1270#. Flowing press 160#.
3 3414-3444. open 30 min., weak blow 7 min. rec. 10' mud, BHP 0#, flowing press. 0#.

Coring Record-- none taken.
Sch. T.D. 3483

12-16-51; rigged up drlg. in unit. Bailed hole down to top of cem. plug at 3442. Drilled out cem. & cleaned out to T.D. 3480.
12-17-51; drilled 3480-3485 lime gry drilled 3485-3489 lime-gry soft Drilled 3489-3492 lime-wh. med. to hrd. 300' wtr. fill up in 1 hr. Set L.W. bridging plug at 3450 Ran Gamma Ray & Neutron logs to 3450.
12-18-51: Lane-wells gun perf. sec. 3428-3436 w/22 15/16" holes. No incr. in fluid or oil.
12-19-51: Bailed hole dry. Az. through perf. w/500 gals. Dowell F-26 acid. Max Press. 725#. Swb. load back, bailed about 10 gals. heavy blk oil & 10 gals. wtr per hr. for 12 hrs. Set Lane wells bridging plug at 3245 t per. in Toronto
12-20-51: P.B. 3245. Lane wells gun perf. sec. 3204-3214 w/ 93-15/16 holes. Swb. 5 1/2" casing rec. approximately 2 bbls. oil per hr. no wtr.
12-21-51: Swab testing & bail testing for wtr. Az. through perf. w/500 gals. Dowell F-26 acid. Max. Press. 775#. Swb. load back w/ 55 bbls. oil in 12 hrs., 4/10 of wtr.

PLUGGING			
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