STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

V5-D65-00040-00-00 WELL PLUGGING RECORD

or

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Lease C Lease I Office Charac Date w Applies Applies Pluggir Pluggir Reason If a pr Was po	Owner	ities Se ell arties Se arties (completed a ed. 2/13/. gging filed gging approve ed is abandone tained from ell top3655!	or footage frequency of the Conservation of th	om lines 330 1. Company 2. Company 2. Company 3. Company 3. Company 4. Company 4. Company 4. Company 5. Company 6. Compan	Dry Hol	of Well3700 Fee CASING RECORD Pulled Out
Lease Office Charac Date w Applice Applice Pluggin Pluggin Reason If a pr Was pe menced Name of Conservation Agent who supervised plugg Producing formation Arbuckle Lime Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Content Thuckle Lime Dry	Name New Address N	artissvi (completed a ed. 2/13/. gging filed gging approve ed/ nment of wel is abandone tained from ell	Ile, Oklos Oil, Gas or 42 A JULIA Id A JULIA Id A JULIA Id Or producin d, date of lasthe Conserva Yes: Both To	Dry Hole) 2 4/25/42 4/25/42 3/1/42 ag formation at production ation Division Alexander ttom.	Dry Hol	19
Charac Date w Applies Applies Pluggin Pluggin Reason If a pr Was per menced Name of Conservation Agent who supervised plugg Producing formation Arbuckle Lime Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Content Thuckle Lime Dry	Address	artlesvi (completed a ed. 2/13/, gging filed gging approve ed is abandone tained from ell top3655!	Ile, Oklos Oil, Gas or 42 A A A A A A A A A A A A A A A A A A A	Dry Hole) L/25/42 L/25/42 J/25/42 g formation at production ation Division Levender ttom	Dry Hol	19
Charac Date w Applies Applies Pluggir Pluggir Pluggir Reason Locate well correctly on above	eter of Well (well complete ation for plug ation for plug ng commence ng completed n for abandor roducing well ermission ob d? ging of this w Depth to formations.	completed a ded2/13/gging filedgging approved ded	s Oil, Gas or 42 43 44 44 45 46 47 47 47 47 47 47 47 47 47	Dry Hole)	Dry Hol	19
Applies Applies Pluggir Pluggir Reason Locate well correctly on above Section Plat Was portion Mane of Conservation Agent who supervised plugg Producing formation Arbuckle Line Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Contempts Thuckle Line Dry	ation for plugation for plugation for plugation for plugang commence of the co	gging filed gging approve ed	d, date of lasthe Conserve Yes To	2 4/25/42 7 4/25/42 7 5/1/42 ng formation et production ation Division tion Division	Dry or its agents be Total Depth	19
Application Plugging Plugging Reason Locate well correctly on above Section Plat Mass per menced. Name of Conservation Agent who supervised plugging Producing formation Arbuckle Lime Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Contempts Dry	ation for plug ng commence ng completed n for abandor roducing well permission ob d? ging of this w Depth to formations.	ging approved when the standard from top3655!	d, date of lasthe Conserva Yes To	2/25/42 2/25/42 ag formation	or its agents be	19 19 19 19 19 19 19 19 19 19 19 19 19 1
Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugg Producing formation Arbuckle Line Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Conterpluckle Line Dry	ng commence ng completed n for abandor roducing well bermission ob d?	is abandone tained from ell	d, date of last the Conserva Yes Bot	arg formation	Dry or its agents be Total Depth	of Well. 3700 Fee CASING RECORD Pulled Out
Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugg Producing formation Arbuckle Line Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Content Thuckle Line Dry	roducing well ermission ob d? ging of this w Depth to formations.	is abandone tained from ell	d, date of last the Conserva Yes: Both To	st production	or its agents be	of Well37008 Fee CASING RECORD
Locate well correctly on above Section Plat Was pormenced Name of Conservation Agent who supervised plugg Producing formation Arbuckle Line Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Contempts Dry	roducing well bermission ob d?ging of this w Depth to formations.	is abandone tained from ell	d, date of last the Conserva Yes To	st production tion Division tlexander ttom	or its agents be	of Well3700 Fee CASING RECORD
Locate well correctly on above Section Plat Name of Conservation Agent who supervised plugg Producing formation Arbuckle Line Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Conter Thuckle Line Dry	ermission ob d? ging of this w Depth to formations.	is abandone tained from ell	d, date of las the Conserva Yes Boo To	st production ation Division tlexander ttom	or its agents be	of Well37008 Fee CASING RECORD
Locate well correctly on above section Plat menced. Name of Conservation Agent who supervised plugg Producing formation Arbuckle Lime. Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Contempts Dry	ermission ob d? ging of this w Depth to formations.	tained from ell	the Conserve Yes Boo	tion Division tlexender ttom	or its agents be	of Well 3700 Fee CASING RECORD
Name of Conservation Agent who supervised plugg Producing formation Arbuckle Lime Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Conter Phycicle Line Dry	d?	ell	Yes: Ar. C.T.A	ilexander ttom	Total Depth	of Well. 3700 Fee CASING RECORD Pulled Out
Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Content Thuckle Line Dry	formations.	From	То	Size	Put In	of Well3700 Fee CASING RECORD Pulled Out
Show depth and thickness of all water, oil and gas OIL, GAS OR WATER RECORDS Formation Content Thuckle Line Dry	formations.	From	То	Size	Put In	of Well3700 Fee CASING RECORD Pulled Out
OIL, GAS OR WATER RECORDS Formation Content of the	ent		-			Pulled Out
Formation Content of the Line Dry			-			Pulled Out
rbuckle Line. Dry			-			
			·	1 93/6**		37 -
			.1	11	231 3700!	
Describe in detail the manner in which the we				**2		5801
Describe in detail the manner in which the we			-			
Describe in detail the manner in which the we						
Describe in detail the manner in which the we			-			·
Describe in detail the manner in which the we		****************				
				-		
				15000	9	

		20 80 200 10 7-00		74 1		<u> </u>
- <u>*</u> ***	· 21	8 21W	ζ		1-8	101011
	31	11.4	·			12-18-77
		100-40	}		/9	1
						<i>f</i>
Correspondence regarding this well should be Address Service Oil	additional description addressed to addressed to a Grand Gra	Mr. R.	.C.Hauber	4) .	6/	
STATE OFKansas, C	COUNTY OF	Barton	2	, S	s.	
Mr. J.A.Cleverley being first duly sworn on oath, says: That I have described well as filed and that the same are true a	knowledge o	(em	ployee of ow tatements, a	ner) or (owner) ad matters her	ein contained an	the above-described well the log of the above
		gnature) Lties Sez	yice Oil	. Co. (uf Russell, Ka	ansas.
Subscribed and Sworn to before me this	L 3	day of	May		(Address)	.42
na A Eunima Ca			8	CS	in his	
My Commission Expires Se	Afra and in	~~~			Z	Notary Public.
My commission expires					·)	

15-065-00040-00-00

WELL RECORD

County	Company	Cities Service Ci	1 CO. Well No.	1 Farm	
Drig. Comp. January 16, 1942 Contractor Holm Drilling Gumpnay 1. D. 7700' initial Prod. Buy - Finaged and Abandoned CLASTED RECORD: 9-5/8" 232' dem. 100 or Lone Star and 100 lbs. C. C. 4-1/2' 3700' com. 125 or community prod. Line Star and 100 lbs. C. C. 4-1/2' 3700' com. 125 or community prod. Line Star and 100 lbs. C. C. Final Title Heller: Scholls described the star and 100 lbs. C. C. 11mm grey hard 12mm grey and 2360 11mm grey hard 11mm line light sort 12mm grey and 25mm and 2	Location	330' North and 33	O' Name of 5/4 Go	Sec. 2 T. 8	R. 22-8
Drig. Comp. February 1, 1942 Acid Home CARRING REGION: 8-5/8" Z31 dem. 100 mm Lone Star and 100 lbs. C. C. 4-1/2" S700' oem. 123 ox comment; lime grey bard 350 lime shalls back shalls 351 lime light bard 370 lime shalls brooken mad. 351 lime light shall 350 limes shalls brooken mad. 351 limes shalls brooken mad. 352 limes shalls brooken mad. 353 limes shalls abdd shalls 350 shalls aballs 350 shalls aballs 350 shalls 2 lime shalls 350 shalls 3 limes shalls 300 shalls 3 limes shalls 331 limes shal	Elevation	2123	County	State	
CARRY ROUND Initial Proc. Dry - Flagged and Abandoned 2091 8-5/8" 231 dee. 100 at Lose Star Shell & Shell	Drlg. Comm.	January 16, 1942	Contracto	r <u>Hola Irilling Occupay</u>	
CLAIRS RECIRCL: 217 ces. 100 sx Lone Star and 100 lbs. C. C. 4-1/2 3700 ces. 125 sx cemeat; palled 580' of 4-1/2". Final Life and 100 lbs. C. C. 4-1/2 3700 ces. 125 sx cemeat; palled 580' of 4-1/2". Final Life and 100 lbs. C. C. 4-1/2" 3700 ces. 125 sx cemeat; palled 580' of 4-1/2". Final Life and 100 lbs. C. C. 4-1/2" 3700 ces. 125 sx cemeat; palled 580' of 4-1/2". Final Life and 1 life breaks 3300 life & shalle breaks 3500 shalle & shalle 5800 life & shalle 5800 life & shalle 5800 life & shalle 5800 shalle & shalle 3620 shalle & shalle 3620 shalle & shalle 3620 shalle & shalle 3620 shalle & shalle 1125 shalle 8 shalle 1125 shalle 8 shalle 1125 shalle 8 shalle 1125 shalle 1125 shalle 1125 shalle 1125 shalle 8 shalle 1125 shalle	Drlg, Comp.	70bruszy 1, 1942	Acid	Sono	
and 100 lbs. C. C. 4-1/2 a 3700' cas. 125 or consent; pulled 580' of 4-1/2". State State	T. D.	3700 * Initial P	rod.	egged mad Abendoned	
and 100 be. C. C. bell 2 of 4-1/2". Pulled 580' of 4-1/2". Special pulled 580' of 500' of 50	czata i	raniwij.			2002
and 100 lbs. C. C. L-1/2 ** 3700' can. 125 an secent; pulled 580' of 4-1/2". Description and 100 lbs. C. C. Line grey hard 3250	2		ar Leco Mor	years agr	12.50
pulled 980' of 4-1/2". pulled 980' of 4-1/2". lime light hard 3310 lime light hard 3310 lime light hard 3310 lime light hard 3310 lime light hard 3471 lime light hard 3580 lime light hard 3580 lime hable breaks 3590 lime hable breaks 3691 lime hable breaks 3691 lime hable breaks 3692 lime hable breaks 3590 lime hable breaks 3590 lime hable breaks 3590 lime hable breaks 3691 lime hable breaks 3691	, 53 mg 1 42				1240
pulled 580° of 4-1/2". Inse light hard 330 1301 1302 1	In				400
Lime & Shale brokes 1331 Lime & Shale brokes 1331 Lime Sight hard 1471 Lime brokes mess. 1331 Lime brokes mess. 1332 Lime a shale brokes 1350 Lime a shale brokes 1362 Lime a shale a shale a shale a shale a lime brokes 1362 Lime brokes mess. 1419 Lime light sant 1419 Lime light sant 1419 Lime light sant 1419 Lime light sant 1419 Lime grey hard 1410 Lime grey hard 1450 Lime light sant 1250 Lime brokes mess. 1230 Lime brokes mess. 1230 Lime light hard 1250 Lime brokes mess. 1250 Lime light hard 1250 Lime brokes 1250 Lime brokes 1250 Lime brokes 1250 Lime light hard	in the state of th	The same was a series	the market from		
shele & shells shele, blue, sticky shele blue & shells shele blue & shells shele shells shele & shells shele stells shele & shells shele s		harred la	No. All Manual W.		
shele & shells		and the second of the second o			
shale, blue, sticky shale blue & shalls shale & shalls shale & shalls sandy shale, green, soft shale & shalls sandy shale, green, soft shale & shalls sand light soft shale & shalls sand light soft shale & shalls sand light soft shale & shalls sand grey sed. shale & shalls shale & shalls shale & shalls shale & shalls shale grey sed. shale grey & shalls lime grey & shalls lime grey & shalls shale & shalls shale & shalls shale & shalls lime shalls lime grey hard lime grey hard lime grey hard lime shalls lime light asc. shale & shalls lime light sof. shale & shalls lime light asc. shale complemente & chart 3643 delenite 3700 T. shale & shalls life light shale & shalls life light shale & shalls lime light sac. shale & shalls lime light hard lime			artes was orthodo		
shele blue & shells shele & shells shele & shells sandy shele, green, soft sale & shells shele & shells	Min a condition of the control				
shele & shells sandy shale, green, soft shale & shells sand light soft shale & shells sand light soft shale & shells sand gray med. shale & shells shale gray is shalls shale gray is shall gray is sh					
sandy shale, green, soft 825 shale & shells sand light soft 905 shale & shells sand grey med. shale & shells shale grey med. shale grey & shells lift shale grey & shells line grey, hard shale & shells lime grey bard shale & shells lime light sed. shale red & shells lime light med. lime grey bard lime light med. lime grey bard lime light hard lime light hard lime light hard lime light hard lime broken shale & shells shale s	abale bi	lum & shalla			
shale & shells send light eart shale & shells shale conglements & chert shale grey sed. shale shells shale grey & shells line grey & shells shale & shells line light sed. shale & shells line light hard line grey hard shale red & shells 2340 shale red & shells line light hard line grey hard shale a shalls shele a shalls shale a shalls shale red & shells line light hard line light har	shele 4	shalls	750		
shele & shells sand light soft bhale & shells shale grey & shells line grey & shells shale & shells line grey hard shale & shells line grey hard line light sed. shale red & shells line light hard line grey hard line light hard line light hard line broken shale & shells line light hard line broken shale & shells line light hard line light hard line broken shale & shells line light hard	sandy si	alo, groen, goft	525	conglerative	3645
sand light soft shale & shells sand grey sed. shale & shells shale & shells shale grey & shells light & shells shale grey & shells shale & light & shells shale & light & shells shale & shells light & shells light pad shale & shells light pad shale red & shells light pad light hard lig				conclomitate & chort	3655
Shele & shells and grey med. shele & shells anhydrite & lime anhydrite hard lime grey & shells lime light able & shells lime grey hard lime light hard lime light hard lime light hard lime light hard lime broken shele & shells lime light hard			905		3700
sand grey med. shale & shells anhydrite hard shale grey & shells line grey hard shale & shells shale & shells shale & shells shale & shells line grey & shells line grey & shells line grey hard shale & shells line light shale & shells line broken med. line grey hard line grey hard shale red & shells line broken med. line grey hard line grey hard line grey hard line broken med. line light hard			* *	and the state of t	
Shale & shells anhydrite & lime anhydrite hard shale grey & shells lime grey & shells shale & lime shells shale & lime shells shale & shells shale & shells shale & shells shale & shells lime grey hard shale & shells lime light shale red & shells lime grey hard chem tarry cil, per hour. 2310 shale red & shells lime light mad. shale & shells lime grey hard shale & shells lime grey hard lime grey hard shale & shells lime light hard lime broken shale & shells lime light hard lime light hard lime broken shale & shells lime light mad. 2926					
anhydrite & lime anhydrite hard shale grey & shells lime grey, hard shale & shells lime grey hard shale & shells lime light shale & shells lime grey hard shale red & shells lime grey hard shale red & shells lime light and. shale red & shells lime grey hard shale & shells lime light hard				The same of the sa	つ氏程程を
subdyrite hard shale grey & shells line grey, hard shale & lime shells shale & lime shells shale & shells line grey hard line grey hard line light mad. shale red & shells line light hard line grey hard shale & shells line light hard l					No
Shale grey & shells lime grey, hard shale & lime shells shale & shells lime grey hard lime light rad shale red & shells lime grey hard lime grey hard lime grey hard lime broken med. lime light hard lime light hard lime light hard lime broken shale & shells lime light hard lime light hard lime broken shale & shells lime light hard lime broken lime light hard lime broken shale & shells lime light hard lime light hard lime broken shale & shells lime light hard					
lime grey, hard shele & lime shells shele & ahells shele & ahells shele & shells lime grey hard shele & shells lime light mad. lime grey hard shele a shells lime broken med. lime light hard lime broken shele & shells lime light hard lime broken shele & shells lime light hard lime light hard lime light hard lime broken shele & shells lime light hard lime light					37.00
shale & lime shells shale & shells lime grey & shells lime shells lime light shale & shells lime broken med. lime light hard lime broken shale & shells lime light hard lime light hard lime broken shale & shells lime light hard	shele g	roy a shells			
shale & shalls lime arey hard shale & shalls lime light and. shale red & shalls lime proken med. lime grey hard shale & shalls cad. shale a shalls lime light hard lime light hard lime light hard lime broken shale & shalls shalls shall & shalls shall shall shall shall s	1120 gr	r, card	1793	•	
shale & shells lime grey hard shale & shells lime light and. shale red & shells lime broken med. lime light hard shale & shells lime light hard lime broken shale & shells lime light hard lime broken			1637	Top of float at 3665.	
shale grey & shells shale & shells lime grey hard shale & shells lime light mad. lime grey hard lime broken med. lime grey hard shale & shells lime light hard lime light hard lime light mad. 2505 260 2715 260 2716 2716 2716 2717 271			777	2-9-12: Fort. 23 shots 367	
shale & shells lime grey bard shale & shells lime light shale red & shells lime red & shells lime proken med. lime grey bard shale & shells lime grey bard lime proken med. lime grey bard shale & shells ned. lime grey bard lime broken lime light bard	and the second second			650° was at rate of	eë 401/hr.
lime grey hard shale & shells lime light shale red & shells lime light and. shale red & shells lime broken med. lime grey hard shale & shells and. lime grey hard shale & shells and. lime broken med. lime grey hard shale & shells and. lime broken lime light hard lime broken shale & shells 2915 2926 Perf. 23 shots 3663-67. 2 beilers water with consl. 2340 2340 2340 2340 2350 2425 2500					
shale a shells lime light sad. shale red a shells lime broken med. lime grey hard lime broken med. lime light hard lime broken med. lime light hard lime broken lime light hard lime light hard lime broken lime light hard lime broken lime light hard lime broken lime light hard lime light hard lime broken lime light hard lime light hard lime light hard lime broken lime light hard lime lig					
lime light and. lime light and. lime project and. lime grey hard lime droken med. lime droken med. lime broken med.			1		
shale red a shells line broken med. line grey hard line grey hard line light hard line broken line light hard line broken shale a shells ned. 21. 8 3/W					
sheld with a shell state of the				enter and the second of the se	陈 分类点注册的 经
21 8 31W				market and the more	0
R1. 8 3/W 31. 43					
R1. 8 2/W 31. 43					
21 8 3/W	Sec. Officers of the contract				
21 8 3/W 31 43	lime gr	er teat			
21 8 3/W 31 43	line bw	okou mod.	2560		
21. 8 2./W 31. 43					
21. 8 3.1W 31. 43				The second secon	
1 8 3/W				The state of the s	
31. 43			27.2		Ĭ,
the broken 43	4		ツ煙を強 て	(L 8 2/11)	, ,
				31	3
			The state of the s	43	-1
lime light and.			2743	The second of symmetric and the second of	į.
Line light & whole blue IV) LO					
	11mo 11	ght & chale blue	3000	The second secon	10-42