

STATE OF KANSAS  
STATE CORPORATION COMMISSION

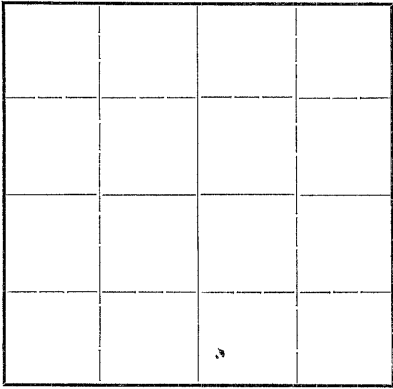
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

15-065-00040-00-00  
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Graham County. Sec. 21 Twp. 8 Rge. 21 (E) 21 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'N 330'E From S $\frac{1}{4}$  Corner  
Lease Owner Cities Service Oil Company  
Lease Name Newell Well No. 1  
Office Address Bartlesville, Oklahoma.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 2/13/42 19\_\_  
Application for plugging filed 1/30/42 4/25/42 19\_\_  
Application for plugging approved 1/30/42 4/25/42 19\_\_  
Plugging commenced 1/30/42 4/25/42 19\_\_  
Plugging completed 1/30/42 5/1/42 19\_\_  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C.T. Alexander  
Producing formation Arbuckle Line Depth to top 3655' Bottom 3700' Total Depth of Well 3700' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle Line.</u>	<u>Dry</u>			<u>85/8"</u>	<u>231</u>	<u>None</u>
				<u>4<math>\frac{1}{2}</math></u>	<u>3700'</u>	<u>580'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with mud from total depth 3700' to 231' set wood plug dumped  
14 sacks cement mud to 30' dumped 24' cement mud & dirt to surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. R.C. Hauber  
Address Cities Service Oil Co. Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Mr. J.A. Cleverley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.A. Cleverley  
Cities Service Oil Co., Russell, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 13 day of May, 1942

My Commission Expires Sept. 26, 1942

My commission expires \_\_\_\_\_

C. Steuby  
Notary Public.



15-065-00040-00-00

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Howell  
 Location 330' North and 330' East of 1/4 Corner Sec. 21 T. 8 R. 21-W  
 Elevation 2123 County Oregon State Kansas  
 Drig. Comm. January 16, 1942 Contractor Helm Drilling Company  
 Drig. Comp. February 1, 1942 Acid None  
 T. D. 3700' Initial Prod. Dry - Plugged and Abandoned

CASING REQUIRED:

8-5/8" 231' con. 100 ex Lone Star  
 and 100 lbs. C. C.  
 4-1/2" 3700' con. 125 ex cement;  
 pulled 580' of 4-1/2".

FORMATION RECORD:

shale & shells 0-231  
 shale, blue, sticky 440  
 shale blue & shells 596  
 shale & shells 750  
 sandy shale, green, soft 825  
 shale & shells 860  
 sand light soft 905  
 shale & shells 1125  
 sand grey med. 1419  
 shale & shells 1640  
 anhydrite & lime 1655  
 anhydrite hard 1677  
 shale grey & shells 1710  
 lime grey, hard 1753  
 shale & lime shells 1837  
 shale & shells 1960  
 shale grey & shells 2058  
 shale & shells 2100  
 lime grey hard 2160  
 shale & shells 2190  
 lime light 2250  
 shale red & shells 2314  
 lime light med. 2330  
 shale red & shells 2340  
 lime broken med. 2425  
 lime grey hard 2505  
 lime broken med. 2560  
 lime grey hard 2593  
 shale & shells med. 2610  
 lime light hard 2702  
 lime broken 2732  
 lime light hard 2843  
 lime broken 2885  
 shale & shells 2915  
 lime light med. 2926  
 lime light & shale blue 3000

lime grey hard 3091  
 shale & shells med. 3180  
 lime grey hard 3260  
 lime grey & shale breaks 3290  
 lime light hard 3310  
 lime & shale breaks 3351  
 lime light hard 3471  
 lime broken med. 3531  
 lime light & shale 3580  
 lime & shale breaks 3590  
 shale & shells 3622  
 conglomerate 3645  
 conglomerate & chert 3655  
 dolomite 3700 T. D.  
  
 Top Arbuckle 3655'  
 Penetration 45'  
 Total Depth 3700'

Top of float at 3685.  
 2-9-42: Perf. 23 shots 3678-84.  
 650' wir. at rate of 40'/hr.  
 2-11-42: Set Lane-Wells plug at 3672-75.  
 Perf. 23 shots 3663-67.  
 2 barrels water with small  
 show tarry oil, per hour.

Hyfo: 500' 0° 2000' 0°  
 1000' 0° 2250' 0°  
 1250' 0° 2500' 0°  
 1500' 0° 3000' 0°  
 1750' 0°

21 8 21W  
 31 43

