STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

15-065-00947-00-00

WELL PLUGGING RECORD

Wichita, Kansas	***************************************		Cour	aty. Sec. 28	Twp. 8 Rge	e. (E) 21 (W
NORTH	Location as "I	NE/CNW¼SW¼" (or footage fr	rom lines	NE NE SE	
	Lease Owner_	Jones,	Shelbur	<u>ne & Farme</u>	r. Inc.	
			MANNY			Well No
	Character of	Well (completed s	e Oil Coa	or Dec Hala	Date	
	Date well cor	npleted	OI, Gas	of Diy Hole) _		10 E7
	Application fo	r plugging filed			9/25	
	Application fo	r plugging approv	ed		9/25	
	Plugging com	menced		~~~	9/25	
						19 57
	Reason for aba	andonment of well	or producin	ng formation	Dry	
	If a producing	r woll is observed	J J , C1	7		9
	Was permission	on obtained from	u, date or i	ast production.		19
Locate well correctly on above Section Plat	menced?		yes	vation Division	or its agents bei	tore plugging was com-
e of Conservation Agent who su	pervised plugging of th	nis well		El don 1	etty?	
ucing formation		Depth to top	Botto	m	Total Depth of	Well 3683 Feet
depth and thickness of all water	er, oil and gas formatio	ns.			_	
IL, GAS OR WATER RECOR	RDS					CASING PECOPD
FORMATION	CONTENT	FDNM	70			
		FRUM	10		PUT IN	PULLED OUT
				6-0/8	163	None
Lease Name MANNY Character of Well (completed as Oil, Cas or Dry Hol Date well completed. Application for plugging filed. Mass plugging filed. Application for plugging filed. Application for plugging of this well of plugging formation. Between the manner in which the well was plugged, indicating where the mud fluid in introducing it into the hole. If command for for each plugging of this well. Person for application for plugging filed. Appl						
		-				
	o leet and cem	ented with	20 sacks	s cement.		
	(If additional Jones, S	helburne &]	farmer,	Inc.		
OF Kangag						
JOHN	O. FARMER	/	-1 _ C			
eing first duly sworn on oath,	says: That I have kno	WIELLOP OF THE TOP	to otoltom on	WXXXXXXXX owne	er or operator) o	f the above-described
Location as PNE/CNUSSWE' of instruction lines. No. 28, 58 Location of New York, St. 28, 58 Location of New York, St. 28, 58 Location of New York of Instruction lines. No. 28, 58 Location of New York of Instruction lines. No. 28, 58 Location of New York						
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	(orguature)	have of the		ULARI	Well No. 1 9/25 19 57 9/25 19 57 9/25 19 57 9/25 19 57 9/25 19 57 Y 19 Igents before plugging was com- CASING RECORD UT IN PULLED OUT 63 Nome and the method or methods used ed, from feet to
			¥ ,	Russell,	Kansas	
Subscribed and Sworn to before	e me thislst	day of	Oct	(A	ddress)	:
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Ontob To		Lu	eille)	Kennes	2	
ission expires October 1.	79 TAD2		Lucille	Kennedy		Notary Public.
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FILE SEC 28 T 8 R 21 W BOOK PAGE 48 LINE 35

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Graham

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ADDRESS.

Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether water, oil or gas		and the second of the second o	45 5 5	2			2 . A F -12			M.
water oil of oas	-	Give detailed description	and thi	cknoce of	all formatio	ماء الممألات م	arariah e	antante a	Frennel	which are is
water, oil-or-gas.		OLAC INCIDENT NESCRIPLION	CONTRACTOR	cknoss un t	an formand	n annea n	nigogn, c	omens o	i acito,	Miletiner C
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Sand	1150	1370	0	110	C13
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Shale & shells	1682	2290	500		FILE
Shale & lime	2290	3340	habhara alba (alba)	Constitute of the last of the	Contract of the Contract of th
Lime & shale	3340	3545	30		
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Shale & Arb.	3645	3670			
Arbuckle	3670	3683	SAMPLE TOPS:		
R.T.D.		3683		30 ga 7 3	
			Anhydrite		1651
			Heebner		3294
			Toronto		3318
			Lansing		3336
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Subscribed and sworn to before me this

Notary Public.