15-065-02693-00-00

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

My commission expires...

## WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Notary Public.

Lease Ownerl Lease Namei Office Address Character of W Date well comp Application for Application for Plugging comm Plugging compl Reason for aba	Alexander— Inman, K Vell (completed oleted opplying filed opplying approximated on the completed oleted opplying approximately a	Sayers s. as Oil, Gas or oved ell or producir ded, date of las	Dry Hole)	Dry Hole 7-6 7-6 7-6 7-6 7-6 7-6 Dry	Well No 1  19 4  19 4  19 4  19 4  19 4  19 4  Hole Test
Lease Name  Office Address  Character of W Date well comp Application for Application for Plugging comm Plugging compl Reason for aba	Inman, K.  Vell (completed oleted operation of the plugging filed operation of the plugging appropriate of the plu	Sayers s. as Oil, Gas or oved	Dry Hole)	Dry Hole 7-6 7-6 7-6 7-6 7-6 7-6 Dry	19.4 19.4 19.4 19.4 19.4 Hole Test
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menced? <b>Yes</b> ised plugging of th Dept	is well. Burt		POTOTI DIVISION (	or its agents befo	ore plugging was ec
used plugging of the	us wellDurt				
Dept		Stafford	T.376	ons Ke	
and gas formation	th to top	Bot	tom 3710	Total Depth of	f Well 3710 F
	ıs.				
					CASING RECORI
Content	From	То	Size	Put In	Pulled Out
Watan	2600				
water	3080	3710	None	None	None
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(If additional des	scription is necessary	v, use BACK of th	nis sheet)	100	''' 13
ould be addressed t	$t_{0}$ Hollow	w Drilling	g Company.	inc.,	11/3
ould be addressed t	to Hollov By Rog	v Drilling g <b>er</b> Nordst	g Company, trom	Inc.,	1173
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COUNTY Leach I have knowledge re true and correct	OF McPhe of the facts, st So help me C	w Drilling ger Nordst  erson  ployee of owne	g Company, trom , ss. er) or (owner or matters herein		
c	with heavy	with heavy mud. 1490	with heavy mud. 1490 to 1440:	Water 3680 3710 None  The the well was plugged, indicating where the mud fluid was play other plugs were used, state the character of same and depth points with heavy mud. 1490 to 1440 wooden Budge and could. From 200 to 150 Wooden Budge and could.	Water 3680 3710 None None  the the well was plugged, indicating where the mud fluid was placed and the method other plugs were used, state the character of same and depth placed from

## HOLLOW DRILLING COMPANY, Inc.

Alexander-Sayers #1---SW/4 SE/4 SW/4
Sec. 16-8s-21w
Graham County, Kansas

Casing Record: 8 5/8" cemented at 228' with 125 sacks bulk cement.

Elevation-----2092 D.F. 1&S

Well Commenced-6-18-1943 Well Completed-7-7-1943

Rotary Tools---0-3710

Owner Hollow Drilling Company, et al Inman, Kansas

*	-miles
LO	22
CANADA PARTIES AND PROPERTY AND PARTIES AN	Silver

	المرافعة	·····
	50	
100 O	58	Sand Shale
58	140 228	Blue Shale
228 240	1230	Shale & Shells
1230	1320	Sand & Red Bed
1200	1365	
1365	1579	Shale & Shells
1579		Anhydrite
12.7	1755	Shale & Shells
30 KE	1850	Lime Shells & Shale
1850	1960	Broken Lime & Shale Shells
	2070	Shale & Shells
	2095	Lime & Shale
2004	2140	Red Shale & Lime
์ 91 / ก	2165	Line
2165	2210	Lime & Shale
	2240	
	2375	and the first of t
	2403	
2403	2420	Lime & Shale (Some Red Shale)
21.20	2458	Line
	2515	Shale & Shells
2515	2535	Shale
	2560	Lime
	2595	Shale
	2700	Lime & Shale
2700		
2750	2805	Broken Lime & Shale
2805		Shale & Shells
2885		Line as the last that the same
	2940	Lime & Shale
2940	2000	Lime & Shale Brakes
3005	3075	Lime & Shale
3075	3138 3182	Line
3138	3182	Lime & Shale
3184	3360	Line
3,100	3373 3514	Cherty Lime
22/9	DEED	Obata Dankan Lima Shalls
274	2222	Shale, Broken Lime Shells Lime
322	2570	
9,00	2572	Charter Time
2573	2501	Shale (Sandy)
260	2627	Time
16 Ac	5616	Shale Cherty Lime Shale (Sandy) Lime Sticky Shale Shale & Chert Chert
2/1	3650	Shale & Chert
3648	3667	Chert
3.6	3680	Shale
		Arbuckle Lime
370	3710	Arbuckle
3776		

Gec	logical	Tops	<u>Derrick</u>	Floor
Top	Anhydri	te		1589
Top	Ft. Ril	еу	and the second second	2260
Base	Wrefor	d		2405
	Topeka	W	1 1 1 1 1 1	3040
	Heebner			3261
	Toronto			3281
	e Oread			3293
with the	Lensing			3302
	e Kansas			3518
	Pennsyl		**	
Ra	sal Cong	lomerate	<b>.</b>	3612
	Arbuckl			3678

This certifies that this is a true and correct copy of the log of Alexander-Sayers #1 as described above.

7-19-48

16 8 21W

Plugged and Abandoned