

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE

OPERATOR Murfin Drilling Company API NO. 15-065-21,659-00-00

ADDRESS 617 Union Center Bldg. COUNTY Graham

Wichita, Kansas 67202 FIELD Wildcat FOUNTAIN E.

\*\* CONTACT PERSON Melissa Larkin - Drilling PROD. FORMATION Arbuckle

PHONE 316-267-3241

PURCHASER Clear Creek, Inc. LEASE Morin

ADDRESS McPherson, KS WELL NO. 1-34

WELL LOCATION 990' fNL 2310' fEL

DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from North Line and

ADDRESS 617 Union Center Bldg. 2310 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC 34 TWP 8S RGE 21W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3720' PBD 3668'

SPUD DATE 6-29-82 DATE COMPLETED 7-9-82

ELEV: GR 2083' DF --- KB 2088'

DRILLED WITH (CANNON) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 216' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

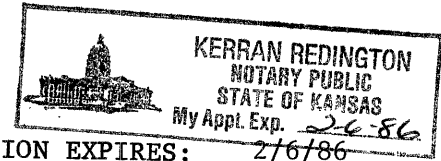
AFFIDAVIT

P. J. Corey, Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: P. J. Corey (Name) Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of October 19 82



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION 007 21 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

10-21-82

SIDE TWO  
OPERATOR

Murfin Drilling Company LEASE Morin #1-34

ACO-1 WELL HISTORY  
SEC. 34 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock		15'	LOG TOPS	
Shale		875'		
Shale & Sand		1584'	ANHYDRITE	1593' +495
Shale		2790'	B/ANHYDRITE	1628' +460
Shale & Lime		3653'	TOPEKA	3036' -948
Arbukle		3663'	HEEBNER	3251' -1163
Lime		3722'	TORONTO	3274' -1186
			LKC	3290' -1202
			BKC	3505' -1417
			ARBUCKLE	3629' -1541
DST #1: 3251-3320'/45-45-45-45. Rec. 150' slightly oil specked mud. HYD: 1813-1794#. BHP: 1100-1061#. FP: 87-106/106-106#.				
DST #2: 3319-3345'/45-45-45-45. Rec. 10' M. HYD: 1938-1900#. BHP: 1027-984#. FP: 29-29/38-38#.				
DST #3: 3341-3401'/45-45-45-45. Rec. 10' M. HYD: 1957-1909#. BHP: 1023-946#. FP: 48-48/58-58#.				
DST #4: 3413-3510'/45-45-45-45. Rec. 10' M. HYD: 1992-1973#. BHP: 650-544#. FP: 68-68/87-87#.				
DST #5: 3594-3643'/45-45-45-45. Rec. 30' HOCM: 65% Oil, 30% M., 5% SW. 60' HOCM: 35% oil, 60% M., 5% SW, Total 90'. HYD: 2005-1986#. BHP: 1003-965#. FP: 58-58/71-71#.				
DST #6: 3643-53'/45-30-45-45. Rec. 50' M C O: 5% M, 95% O, 60' MCO 25% M, 75% O, 60' OCM: 37% M, 60% O, 5% SW. HYD: 2040-1963#. BHP: 1036-1027#. FP: 48-58/68-77#.				
DST #7: 3653-73'/45-45-45-45. Rec. 80' HOCM: 60% O, 10% M, 5% SW, 20% G. 450' Gassy SW. HYD: 2011-2007#. BHP: 1143-1133#. FP: 38-126/155-233#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	216'	Common Sunset	170	---
Production	7-7/8"	5 1/2"	15.5#	3668'	25 sx. Class A.	25 sx.	50-50 Pozmix with 10% salt, 3/4% CFR-2, 2% CC. 50 sx. 50-50 Pozmix with 10% salt, 3/4% CFR-2, 2% CC + 25 gal. Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3652-54'
					3643-46'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3598'				3632-35'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,250 gal. MOD-202	3632-54'

Date of first production 10-09-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity ----
RATE OF PRODUCTION PER 24 HOURS Oil 12 bbls.	Gas ---- MCF	Water % ---- bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 3632-54'