

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

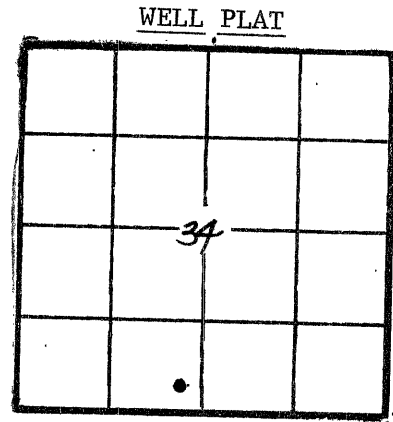
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE
OPERATOR Murfin Drilling Company API NO. 15-065-21,684 -00-00
ADDRESS 617 Union Center Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Wildcat MOREL, No.
\*\* CONTACT PERSON Melissa Larkin - Drilling PROD. FORMATION Conglomerate
Kerran Redington - Production
PHONE 316-267-3241
PURCHASER Clear Creek, Inc. LEASE Guillaume
ADDRESS McPherson, KS WELL NO. 1-34
WELL LOCATION SE SE SW
DRILLING Murfin Drilling Company 330 Ft. from South Line and
CONTRACTOR 2310 Ft. from West Line of
ADDRESS 617 Union Center Bldg. the (Qtr.) SEC 34 TWP 8S RGE 21W
Wichita, KS 67202

PLUGGING
CONTRACTOR
ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3745' PBD 3717'
SPUD DATE 8-19-82 DATE COMPLETED 8-26-82
ELEV: GR 2088' DF --- KB 2093'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 231' DV Tool Used? no
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

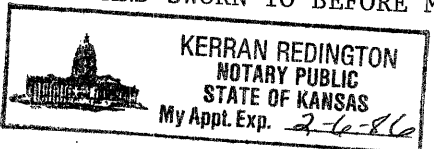
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. J. Corey, Production Manager, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: P. J. Corey (Name) Production Manager
P. J. Corey, Production Manager
day of October

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of October 19 82.



MY COMMISSION EXPIRES: 2/6/86

Kerran Redington (Name)
NOTARY PUBLIC
STATE OF KANSAS
OCT 05 1982
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

10-5-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Murfin Drilling

LEASE Guillaume #1-34

SEC. 34 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt & Rock & Shale		235	LOG TOPS	
Shale & Sand		1480		
Shale		1575	Anhydrite	1572' (-521)
Anhydrite		1607	B/Anhydrite	1605' (-488)
Shale		2880	Topeka	3035' (-942)
Shale & Lime		3185	Heebner	3246' (-1153)
Shale		3295	Toronto	3270' (-1147)
Shale & Lime		3695	LKC	3288' (-1195)
Lime		3745'	BKC	3505' (-1412)
			Arbuckle	3668' (-1575)
DST #1: 3249-3310'/30-60-60-60. Rec. 150' MW HP: 1850-1768#. SI: 1174-1143#. FP: 62-72/82-114#.				
DST #2: 3318-3340'/45-45-45-45. Rec. 20' M. HP: 1829-1809#. FP: 31-31/31-31#. SI: 1174-1148#.				
DST #3: 3588-3635'/45-45-45-45. misrun pkr failure.				
DST #4: 3563-3643'/30-60-60-60. Rec. 273' HO CM (120' gsy OCM, 5% G, 30% O, 5% W, 60% M, 153' gsy MCO, 5% gas, 50% O, 15% W, 30% M). HP: 1983-1983#. SI: 1061-1010#. FP: 72-114/134-165#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	231'	Sunset	150 sx.	---
Production	7-7/8"	4 1/2"	10.5#	3744'	50 sx Class A w/10% salt, 3/4% CFR-2 + 75 sx. 50-50 Poz, 2% gel, 10% salt, 3/4% CFR-2, 2% CC, 25 gal. Latex.	50-50 Poz. w/2% gel, 10% salt, 3/4% CFR-2 + 50 sx 50-50 Poz.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3622-25'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3594'	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. SOS 70/30, 1500 gal. Diesel, 500 gal. MOD-202	3622-25'
5 gal. WS-36, 30 gal. Parasperse, 45 gal. Xylene	

Date of first production 9-29-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity ---
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RATE OF PRODUCTION PER 24 HOURS	Oil 9 bbls.	Gas ---	Water MCF	% ---	Gas-oil ratio ---	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3622-25'
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