

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6984 EXPIRATION DATE 6-30-1984

OPERATOR D & A OIL API NO. 15-065-21,867-00-00

ADDRESS Box 94 COUNTY Graham

Damar, Kansas 67632 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jim Goff PROD. FORMATION \_\_\_\_\_

PHONE 913-839-9270 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Talbert "B"

ADDRESS \_\_\_\_\_ WELL NO. # 1

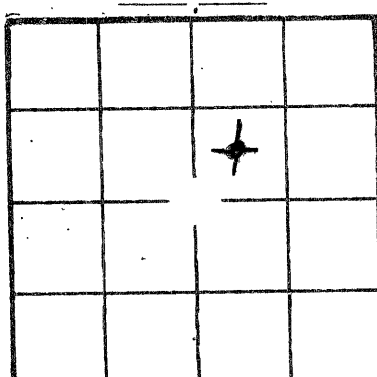
DRILLING Pioneer Drilling Company, Inc. WELL LOCATION SE NW SE

CONTRACTOR 308 West Mill 1650 Ft. from S Line and

ADDRESS Plainville, Ks 67663 1650 Ft. from E Line of ~~XXX~~

the (Qtr.) SEC 34 TWP 8s RGE 21 (W).

PLUGGING Pioneer Drilling Company, Inc. (Tom Alm) WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR 308 West Mill  KCC

ADDRESS Plainville, Ks 67663 KGS

TOTAL DEPTH 3705' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10-03-83 DATE COMPLETED 10-09-83 PLG. \_\_\_\_\_

ELEV: GR 2131' DF 2134' KB 2136' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 256' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

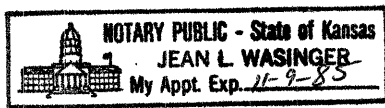
A F F I D A V I T

Antionette Hamel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Antionette Hamel  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of October, 1983.



Jean L. Wasinger  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Nov 9, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

OCT 26 1983  
CONSERVATION DIVISION  
Wichita, Kansas  
10-26-83

Side TWO OPERATOR D & A OIL LEASE NAME Talbert "B" SEC 34 TWP 8s RGE 21 ~~XXXX~~ (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
shale and sand	0'	257'		
sand and shales	257'	1340'		
shale	1340'	1616'		
anhydrite	1616'	1651'		
shale	1651'	1760'		
lime and shale	1760'	2305'		
lime and shale	2305'	2510'		
lime and shale	2510'	2675'		
lime and shale	2675'	2896'		
lime and shale	2896'	3015'		
lime and shale	3015'	3180'		
lime and shale	3180'	3360'		
lime and shale	3360'	3470'		
lime and shale	3470'	3555'		
lime and shale	3555'	3669'		
lime and shale	3669'	3705'		
	3705'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"	24#	256'	60-40pos	150	2%gel 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	