

TYPE
SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. XXX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6041 EXPIRATION DATE June 30, 1983

OPERATOR Petroventures, Inc. API NO. 15-065-21,694 -0000

ADDRESS Suite 600, 4704 Harlan St. COUNTY Graham

Denver, CO 80212 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (303) 455-8822

PURCHASER _____ LEASE Bogue

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE SW SW

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc. 990 Ft. from west Line and

ADDRESS Suite 250, 200 W. Douglas 330 Ft. from south Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 8S RGE 21W

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT			
		35	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 2,417' PBTD _____

SPUD DATE 1/16/83 DATE COMPLETED 1/21/83

ELEV: GR 2137 DF _____ KB 2147

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 252' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
Date: FEB 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of January, 19 83.

MY COMMISSION EXPIRES: January 20, 1985

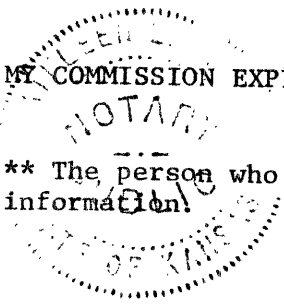
Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger
STATE COMMISSIONER

** The person who can be reached by phone regarding any questions concerning this information.

JAN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

1-27-83



SIDE TWO

OPERATOR Petroventures, Inc.

LEASE Bogue

ACO-1 WELL HISTORY
SEC. 35 TWP. 8S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and shells	0	255	Anhydrite	1651½ (+ 495½)
Sand and clay	255	645	B/Anhydrite	1688 (+ 459)
Sand and shale	645	1150		
Dakota Sand	1150	1385		
Shale and sand	1385	1652		
Anhydrite	1652	1657		
Shale and sand	1657	2009		
Lime and shale	2009	2262		
Shale and shells	2262	2417		
Rotary total depth	2417			
No DST's taken				

21-84

RELEASED

FEB 01 1984

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	252'	60/40 posmix	185	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations