

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Zenith Drilling, Inc. API NO. 15-065-21,517-0000
 ADDRESS 505 Fourth Financial Center COUNTY Graham
Wichita, KS 67202 FIELD Wildcat
 **CONTACT PERSON Sherrill Compton LEASE BOYD 'B'
 PHONE 265-6697

PURCHASER _____ WELL NO. 1
 ADDRESS _____ STATE CORPORATION COMMISSION
 WELL LOCATION NE NW
660 Ft. from North Line and
660 Ft. from East Line of
 DRILLING CONTRACTOR Abercrombie Drilling, Inc. the NW/4 SEC. 10 TWP. 8 RGE. 22W
 ADDRESS 801 Union Center
Wichita, KS 67202

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 10 1981
 12-10-81
 CONSERVATION DIVISION
 TPC Kansas

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.
 ADDRESS 801 Union Center, Wichita, KS 67202
 TOTAL DEPTH 3545' PBTD _____
 SPUD DATE 11/16/81 DATE COMPLETED 11/23/81
 ELEV: GR 2071' DP 2073.5' B 2076'

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	248.29'	Common	180	3% cc, 3% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			MCF		CFPB
			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum UNKNOWN Depth _____
 Estimated height of cement behind pipe Cement did circulate to surface.

WELL LOG

FORMATION DESCRIPTION, CONTENTS, ETC.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		NAME	DEPTH
	TOP	BOTTOM		
Sand & Shale	0	251		
Shale & Sand	251	1690		
Anhydrite	1690	1720		
Shale & Sand	1720	2255		
Shale	2255	2950		
Lime & Shale	2950	3350		
Shale & Lime	3350	3383		
Lime	3383	3545		
Rotary Total Depth		3545		
LOG TOPS:				
Anhydrite	1691 (+ 385)			
Topeka	3063 (- 987)			
Heebner	3270 (-1194)			
Lansing	3311 (-1235)			
Base K. C.	3515 (-1439)			
RTD	3545			
DST #1: 3330-50. 30-30-60-60. Rec. 1400' salt water BHP= 1092-1113				
DST #2: 3352-75. 30-30-60-60. Rec. 1290' salt water BHP= 1103-1145				
DST #3: 3373-83. 30-30-60-60. Rec. 435' salt water BHP= 1179-1190				
DST #4: 3420-85. 30-30-30-30. Rec. 5' mud. BHP= 65-76				
DST #5: 3479-3545. 30-30. Rec. 3' mud BHP= 119				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

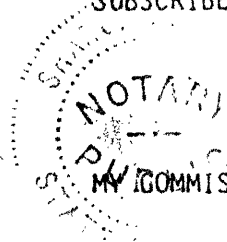
Sherrill Compton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Zenith Drilling Corporation OPERATOR OF THE Boyd LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Sherrill Compton
 Sherrill Compton

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF December 19 81



Sharon R. Allen
 NOTARY PUBLIC

Sharon R. Allen

AFFIDAVIT OF COMPLETION FORM

ACO-1

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OPERATOR Zenith Drilling Corporation

API NO. 15-065-21,517 -00-00

ADDRESS 505 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Graham

FIELD X Wildcat

**CONTACT PERSON Sherrill Compton
PHONE 265-6697

PROD. FORMATION None

PURCHASER N/A

LEASE Boyd

ADDRESS N/A

WELL NO. B-1

WELL LOCATION NE NW

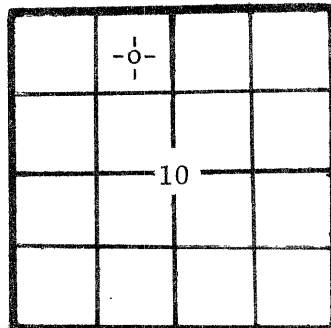
DRILLING Abercrombie
CONTRACTOR
ADDRESS Wichita, Kansas

660 Ft. from North Line and

660 Ft. from East Line of

the NW/4 SEC. 10 TWP. 8 RGE. 22W

PLUGGING Abercrombie
CONTRACTOR
ADDRESS Wichita, Kansas



WELL PLAT

- KCC
- KGS
- MISC
- (Office Use)

TOTAL DEPTH 3545' PBTD N/A

SPUD DATE 11-16-81 DATE COMPLETED 11-23-81

ELEV: GR 2071 DF 2073 KB 2076

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set -- surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	248	Common	180	2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		N/A			N/A

TUBING RECORD		
Size	Setting depth	Packer set at
		N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Recd
11-24-81

Name of lowest fresh water producing stratum Unknown Depth 100
 Estimated height of cement behind Surface Pipe Full Circulation .
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Log Tops:				
Anhydrite	1691 (+ 385)			
Topeka	3063 (- 987)			
Heebner	3270 (-1194)			
Lansing	3311 (-1235)			
Base K.C.	3515 (-1439)			
R.T.D.	3545			

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,
Sherrill Compton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Geologist (FOR)(OF) Zenith Drilling Corporation
 OPERATOR OF THE Boyd B LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November, 1981, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) Sherrill Compton

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF November 1981

Myrna D. Murphy
 NOTARY PUBLIC
 Myrna D. Murphy

MY COMMISSION EXPIRES: August 15, 1983