

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5783 EXPIRATION DATE June 30, 1983

OPERATOR Galloway Drilling Co., Inc. API NO. 15-065-21,754-00-00

ADDRESS 340 Broadway Plaza Bldg. COUNTY Graham

105 So. Broadway FIELD wildcat

Wichita, KS

** CONTACT PERSON Earlene Lumry PROD. FORMATION none

PHONE 316-263-1793

PURCHASER none LEASE Radcliffe

ADDRESS WELL NO. 1

WELL LOCATION NE NE SW

DRILLING Galloway Drilling Co., Inc. 2310 Ft. from So. Line and

CONTRACTOR CONTRACTOR

ADDRESS same as above 2310 Ft. from West Line of

the (Qtr.) SEC 13 TWP 8 RGE 22 (W).

PLUGGING Allied Cementing Inc. WELL PLAT (Office Use Only)

CONTRACTOR 'Box 31

ADDRESS Russell, KS

TOTAL DEPTH 3677' PBTD

SPUD DATE 1/16/83 DATE COMPLETED 1/24/83

ELEV: GR DF KB 2087'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 259' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay H. Galloway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay H. Galloway, President

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of January, 1983.

EARLENE M. LUMRY STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

MY COMMISSION EXPIRES Sept 7, 1985

Earlene M. Lumry (Notary Public)

RECEIVED STATE CORPORATION COMMISSION

FEB 8 1983 JUNSEVARIAN DIVISION Wichita Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Galloway Drilling Co LEASE Radcliffe SEC. 13 TWP. 8 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
Anhydrite		1662			
Topeka		3069	-982		
Heebner		3273	-1186		
Toronto		3299	-1212		
Lansing		3313	-1226		
B/KC		3519	-1432		
Arbuckle		3657	-1570		
RTD		3677	-1590		
DST #1	3339-3357 15-45-15-45, Rec 15' mud, IFP 45/45, FFP 34/45, IBHP 45, FBHP 45.				
DST #2	3374-3388 15-45-15-45, Rec 10' mud, IFP 34/34, FFP 34/34, IBHP 34, FBHP 34.				
DST #3	3458-3487 15-45-30-45, Rec 20' mud, IFP 45/56, FFP 56/56, IBHP 102, FBHP 68,				
DST #4	3489-3521, 15-45-15-45, Rec 15' mud, IEP 45/45, FFP 56/56, IBHP 284, FBHP 204.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	259'	common	175	3% CC + 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	
NONE		