

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9265
Name Champion Petroleum, Incorp
Address P.O. Box 340
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person
Phone

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-13-85 10-19-85 10-19-85
Spud Date Date Reached TD Completion Date
3828'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,250-00-00
County Graham
SE SE SW Sec. 17 Twp. 8 Rge. 22 East
 West

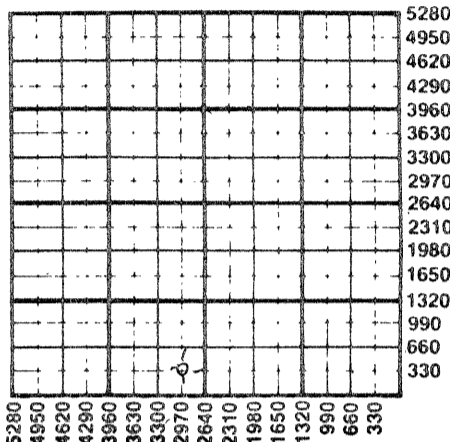
330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Quint Well # 2

Field Name Highland Na

Producing Formation

Elevation: Ground 2144 KB 2149
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from: Lyle Billings
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Judd S. Morgenthau

Title Pres Date 11-20-85

Subscribed and sworn to before me this 20 day of Nov 1985

Notary Public Margaret Kennedy

Date Commission Expires 3-21-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec. 17 Twp. 8 Rge. 22

NOV 21 1985
NOV 21 1985

SIDE TWO

Operator Name Chamption Petroleum, Incorp. Lease Name Quint Well # 2

Sec. 17 Twp. 8 Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | |
|-----------------------------------|---|--|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No |

| | | |
|----------------|------|------|
| Sand & Shale | 0 | 259 |
| Sand & Shale | 259 | 500 |
| Sand & Shale | 500 | 1645 |
| Sand & Shale | 1645 | 1770 |
| Anhydrite | 1770 | 1802 |
| Sand & Shale | 1802 | 2051 |
| Shale | 2051 | 2385 |
| Sand & Shale | 2385 | 2725 |
| Shale & Shells | 2725 | 2950 |
| Shale & Shells | 2950 | 3180 |
| Shale | 3180 | 3420 |
| Shale & Lime | 3420 | 3447 |
| Shale & Lime | 3447 | 3500 |
| Lime & Shale | 3500 | 3579 |
| Lime & Shale | 3579 | 3598 |
| Lime & Shale | 3598 | 3730 |
| Lime & Shale | 3730 | 3799 |
| Arbuckle | 3799 | 3828 |

| | | |
|------------------------------|---------------------------------|--------|
| Formation Description | | |
| <input type="checkbox"/> Log | <input type="checkbox"/> Sample | |
| Name | Top | Bottom |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|---|---|--|----------------|--|----------------|-------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | | 259' | 60/40 | 180 | 3% CC |
| | | | | | | | |
| | | | | | | | |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| | Size | Set At | Packer at | | | | |
| Date of First Production | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CHENEY TESTING COMPANY, INC.

P. O. Box 367

HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

| | | | |
|--------------------|--|-------------|----------------------|
| Company | Champion Petroleum, Inc. | Test No. | 1 |
| Well Name & Number | Quint #1 | Zone Tested | Lansing |
| Company Address | 1021 Eisenhower, Great Bend, Ks. 67530 | Date | 10/16/85 |
| Company Rep. | Todd Morgenstern | Tester | Dell Hartwell |
| Contractor | Murfin Drilling Co. | Elevation | 2149 |
| Location: Sec. 17 | Twp. 8s | Rge. 22w | Co. Graham State Ks. |
| | | | Est. Feet of Pay |

Recorder No. 10983 Type AK-1 Range 4100 PSI
 Recorder Depth 3439 Clock # 25829
 (A) Initial Hydrostatic Mud 1742 PSI
 (B) First Initial Flow Pressure 71 PSI
 (C) First Final Flow Pressure 153 PSI
 (D) Initial Shut-in Pressure 1166 PSI
 (E) Second Initial Flow Pressure 204 PSI
 (F) Second Final Flow Pressure 244 PSI
 (G) Final Shut-in Pressure 1125 PSI
 (H) Final Hydrostatic Mud 1722 PSI
 Temperature 104°
 Mud Weight 9.6 Viscosity 52
 Fluid Loss 7.2
 Interval Tested 3418-3447
 Anchor Length 29
 Top Packer Depth 3413
 Bottom Packer Depth 3418
 Total Depth 3447
 Drill Pipe Size 4½" XH
 Wt. Pipe I. D. 2.7 Ft. Run 600
 Recovery-Total Feet 480
 Recovered 60 Feet Of Oil Spotted Watery Mud (Less than 1% Oil)
 Recovered 420 Feet Of Muddy Water (Top 20% Mud/ 80% Water)
 Recovered _____ Feet Of (Bottom 5% Mud/95 % Water)
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Extra Equipment Down Hole Insurance Price of Job 601.00

Recorder No. 13277 Type AK-1 Range 4125 PSI
 Recorder Depth 3442 Clock # 31206
 Tool Open Before I.S.I. 30 Mins.
 Initial Shut-in 30 Mins.
 Flow Period 30 Mins.
 Final Shut-in 30 Mins.
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 10:25 P.M.
 Blow Remarks _____
 1st Open: Strong off Bottom of Bucket in 25
Minutes.
 2nd Open: Fair Blow, Building to 10".
 Well Chlorides: 2,000 PPM
 Recovery Chlorides: 80,000 PPM
 Resistivity: 0.09 @ 74.1°
 Drill Collars: J.D. 2.25, Ft. Run 300

MILLER PRINTERS, INC.
Great Bend, Kansas

STATE CORPORATION COMMISSION

NOV 21 1985
NOV 21 1985
CONSERVATION DIVISION
Wichita, Kansas

15-065-22250-00-00

STATE CORPORATION COMMISSION
 NOV 21 1985
 NOV 21 1985
 CONSERVATION DIVISION
 MICHAEL, KANSAS

CHENEY TESTING COMPANY, INC.

P. O. Box 367 HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

| | |
|--|------------------------------|
| Company Champion Petroleum, Inc. | Test No. 2 |
| Well Name & Number Quint #2 | Zone Tested Lansing "J" |
| Company Address 1021 Eisenhower, Great Bend | Date 10-17-85 |
| Company Rep. Todd Morgenstern | Tester Dell Hartwell |
| Contractor Murfin Drilling Co. | Elevation 2149 |
| Location: Sec. 17 Twp. 8s Rge. 22w Co.Graham StateKs. | Est. Feet of Pay |

Recorder No. 10983 Type AK-1 Range 4100 PSI
 Recorder Depth 3571 Clock # 25829
 (A) Initial Hydrostatic Mud 1866 PSI
 (B) First Initial Flow Pressure 30 PSI
 (C) First Final Flow Pressure 30 PSI
 (D) Initial Shut-in Pressure 71 PSI
 (E) Second Initial Flow Pressure 30 PSI
 (F) Second Final Flow Pressure 30 PSI
 (G) Final Shut-in Pressure 51 PSI
 (H) Final Hydrostatic Mud 1825 PSI
 Temperature 105°
 Mud Weight 9.7 Viscosity 50
 Fluid Loss 8.0
 Interval Tested 3550-3579
 Anchor Length 29
 Top Packer Depth 3545
 Bottom Packer Depth 3550
 Total Depth 3579
 Drill Pipe Size 4½" XH
 Wt. Pipe I. D. 2.7 Ft. Run 600
 Recovery-Total Feet 10
 Recovered 10 Feet Of Oil Cut Mud (10% Oil/ 90% Mud)
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Extra Equipment Down Hole Insurance Price of Job 601.00

Recorder No. 13277 Type AK-1 Range 4125 PSI
 Recorder Depth 3574 Clock # 31206
 Tool Open Before I.S.I. 45 Mins.
 Initial Shut-in 30 Mins.
 Flow Period 5 Mins.
 Final Shut-in 30 Mins.
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 4:05 P.M.
 Blow Remarks
1st Open: Very Weak, Steady ½" Blow
Throughout.
2nd Open: No Blow.
Drill Collars: I.D. 2.25, Ft. Run 300

1986
5861/1/10N
STATE CORPORATION COMMISSION
RECEIVED

CHENEY TESTING COMPANY, INC.

P. O. Box 367 HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

| | | | |
|--|----------------------------------|------------------|--------------------|
| Company | Champion Petroleum, Inc. | Test No. | 3 |
| Well Name & Number | Quint #2 | Zone Tested | Lansing Kansas Cit |
| Company Address | 1021 Eisenhower, Great Bend, Ks. | Date | 10-18-85 |
| Company Rep. | Todd Morgenstern | Tester | Dell Hartwell |
| Contractor | Murfin Drilling Co. | Elevation | 2149 |
| Location: Sec. 17 Twp. 8s Rge. 22w. Co. Graham State Ks. | | Est. Feet of Pay | |

Recorder No. 10983 Type AK-1 Range 4100 PSI
 Recorder Depth 3590 Clock # 25829
 (A) Initial Hydrostatic Mud 1866 PSI
 (B) First Initial Flow Pressure 40 PSI
 (C) First Final Flow Pressure 40 PSI
 (D) Initial Shut-in Pressure 81 PSI
 (E) Second Initial Flow Pressure 40 PSI
 (F) Second Final Flow Pressure 40 PSI
 (G) Final Shut-in Pressure 61 PSI
 (H) Final Hydrostatic Mud 1835 PSI
 Temperature 105°
 Mud Weight 9.7 Viscosity 52
 Fluid Loss 8.0
 Interval Tested 3564-3598
 Anchor Length 34
 Top Packer Depth 3559
 Bottom Packer Depth 3564
 Total Depth 3598
 Drill Pipe Size 4½" XH
 Wt. Pipe I. D. 2.7 Ft. Run 600
 Recovery-Total Feet 10
 Recovered 10 Feet Of Oil Cut Mud (15% Oil/ 85% Mud)
 Recovered Feet Of
 Recovered Feet Of
 Recovered Feet Of
 Recovered Feet Of
 Recovered Feet Of

Recorder No. 13277 Type AK-1 Range 4125 PSI
 Recorder Depth 3593 Clock # 31206
 Tool Open Before I.S.I. 30 Mins
 Initial Shut-in 30 Mins
 Flow Period 30 Mins
 Final Shut-in 30 Mins
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 2:15 A.M.
 Blow Remarks
 1st Open: Very Weak Steady ½" Blow Through
 2nd Open: No Blow.
 Drill Collars: I.D. 2.25, Ft. Run 300

Extra Equipment Down Hole Insurance Price of Job 601.00