

**AFFIDAVIT OF COMPLETION FORM**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Moble C. Hoover

API NO. 15 065-21 479 -00-00

ADDRESS NBC Plaza, Suite 302

COUNTY Graham

El Dorado, Arkansas 71730

FIELD Hill City, East

\*\*CONTACT PERSON Moble C. Hoover

PROD. FORMATION Lansing K/C

PHONE 501/863-4531

LEASE Mabel Loyd

PURCHASER Clear Creek, Inc.

WELL NO. 2

ADDRESS McPherson, Kansas

WELL LOCATION NE NW SW

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

     Ft. from 330 N. Line and

     Ft. from 1320 W Line of

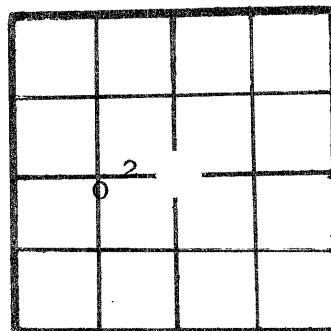
the SW/4 SEC. 19 TWP. 8S RGE. 22W

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS



WELL PLAT

KCC   
 KGS   
 MISC   
 (Office Use)

TOTAL DEPTH 3637 PBTD     

SPUD DATE 9/3/81 DATE COMPLETED 11/30/81

ELEV: GR 2149 DF 2152 KB 2154

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS

(New) / (~~Used~~) casing.

**CASING RECORD**

**Report of all strings set — surface, intermediate, production, etc.**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	313.89	Common	225	3% C.C, 2% gel
Production	7-7/8	4-1/2	10.5#	3638	25 sx Poz 200 sx com	225	Gilsonite, gel & salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4 per ft	DP Jet	3554-3560
Size	Setting depth	Pecker set at	4 per ft	DP Jet	3533-3537
2-3/8 " OD	3569		4 per ft	DP Jet	3431-3436

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2750 gal 15% Non-E	3554-3540
2000 gal 15% Non-E	3533-3537
2000 gal 15% Non-E	3431-3436

Date of first production 11/30/81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 38

RATE OF PRODUCTION PER 24 HOURS Oil 18 bbls. Gas None MCF Water 45 % Gas-oil ratio      bbls.

Disposition of gas (vented, used on lease or sold)      Perforations     

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 DEC 14 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 KCC

Name of lowest fresh water producing stratum unknown Depth \_\_\_\_\_  
 Estimated height of cement behind Surface Pipe Circulated to surface  
 DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	0			
Clay and shale	40			
Shale and sand	721			
Sand and shale	1764			
Anhydrite	1801			
Sand and shale	2050			
Shale	3380			
Lime	3544			
Lime and shale	3560			
Shale	3581			
Lime	3640			
Total Depth	3640			

A F F I D A V I T

STATE OF Arkansas, COUNTY OF Union SS, \_\_\_\_\_  
Moble C. Hoover OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_  
 OPERATOR OF THE Operator Mabel Loyd LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF November, 19 81, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

(S) Moble C. Hoover  
 Moble C. Hoover

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF December 19 81

Sarah A. Norris  
 NOTARY PUBLIC  
 Sarah A. Norris

MY COMMISSION EXPIRES: 9/21/83