

RECEIVED
 STATE COMMISSION
 STATE COMMISSION
 DEC 30 1983
 DEC 30, 1983
 CONSERVATION DIVISION
 Wichita, Kansas

TYPE ACQ-1 WELL HISTORY AFFIDAVIT OF COMPLETION FORM
 SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6662 EXPIRATION DATE June 30, 1984

OPERATOR Baker Oil Operations API NO. 15-051-21,802-00-00

ADDRESS Drawer B COUNTY Graham

Plainville, KS 67663 FIELD Hill City East

** CONTACT PERSON Jay Baker PROD. FORMATION L.-K.C.
 PHONE (913) 434-2028

PURCHASER NCR LEASE Quint 'B'

ADDRESS Box 1167 WELL NO. 2

McPherson, KS 67460 WELL LOCATION SW SE NW

DRILLING Ranger Drilling Company, Inc. 1980 Ft. from North Line and

CONTRACTOR Box 856 1320 Ft. from West Line of

Hays, KS 67601 the NW (Qtr.) SEC 19 TWP 8 RGE 22 (W)

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3640 PBTD _____

SPUD DATE 5/31/83 DATE COMPLETED 6/6/83

ELEV: GR 2149 DF _____ KB 2154

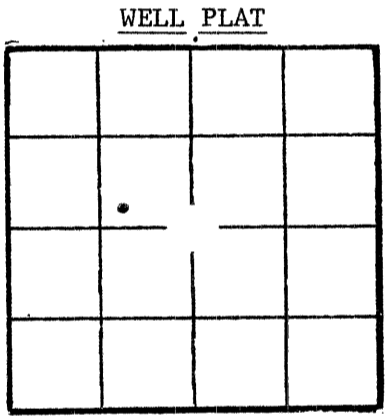
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

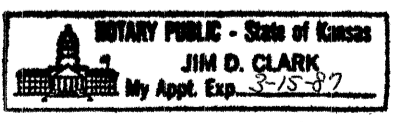
A F F I D A V I T

Jay Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay Baker
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 19 83.



Jim D. Clark
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR _____ LEASE _____ SEC. _____ TWP. _____ RGE. _____

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
x Check if no Drill Stem Tests Run.					
Shale			1305		
Sand			1423		
Shale			1765		
Anhydrite			1800		
Shale			TD		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	209'	Common	150	2% gel 3% cc 60/40 poz
Production	7 7/8"	4 1/2"	9.5#	3637	Common	175	60/40 poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3558-60
TUBING RECORD			4		3571-74
Size	Setting depth	Packer set at	4		3590-94
2 3/8"	approx. 3600	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production July 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Water %	CFPB	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Vented	Perforations