

\* AMMENDED

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

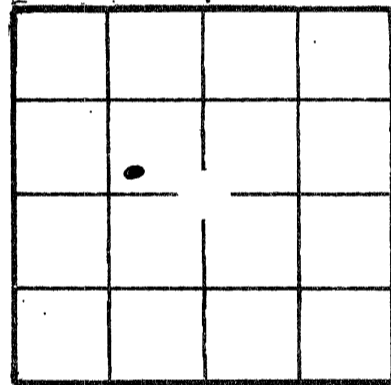
C None Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6662 EXPIRATION DATE 8-84  
 OPERATOR Baker Oil Operations API NO. 15-065-21, 802-00-00  
 ADDRESS Drawer B Plainville Ks. 67663 COUNTY Graham  
 FIELD Quint - Hill City East  
 \*\* CONTACT PERSON Jay A. Baker PROD. FORMATION Kansas City  
 PHONE 913-234-2028  
 PURCHASER Farmland Industries, Inc. LEASE Quint B #2  
 ADDRESS P.O. Box 7305 Kansas City, MO 64116 BTO-KCC WELL NO. 2  
 WELL LOCATION 19-8-22 SW-SE-NW  
 DRILLING CONTRACTOR Ranger Drilling Company, Inc. 990 Ft. from center Line and  
 ADDRESS P.O. Box 856 Hays, Kansas 67601 330 Ft. from south Line of  
 the NW (Qtr.) SEC 19 TWP 8 RGE 22. W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3640 PBD 3637  
 SPUD DATE 5-31-83 DATE COMPLETED 6-6-83  
 ELEV: GR 2149 DF \_\_\_\_\_ KB 5

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209 DV Tool Used? yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
 STATE CORPORATION COMMISSION

AUG 20 1983  
 AUG 26 1988  
 WICHITA, KANSAS

A F F I D A V I T

Jay A. Baker, being of lawful age, hereby certifies that:

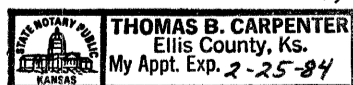
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay A. Baker  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of August, 1983.

Thomas B. Carpenter  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-25-84



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baker Oil Operations LEASE Quint

SEC. 19 TWP. 8 RGE. 22

WELL NO. B#2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Topeka	3144			
Heebner	3362			
Toronto	3385			
L-KC	3400			
Base L-KC	3614			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8		209		to surface	
casing	7 7/8	4 1/2	9.5	3637	60/40	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3558-60
			4		3572-74
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3600		4		3591-94

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
10,000 28% acid	3558-94

Date of first production 7-1-83	Producing method (flowing, <u>pumping</u> gas lift, etc.)	Gravity 32
Estimated Production -I.P. Oil 30 bbls.	Gas MCF 10 % 3	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations