

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

20468

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3293
Name: Russell Oil, Inc.
Address: 3535 N.W. 58th St., Suite #1060
City/State/Zip: Oklahoma City, OK 73112
Purchaser: na
Operator Contact Person: LeRoy Holt II
Phone: (405) 947-9900
Contractor: Name: Shields Oil Producers, Inc.
License: 5184
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

05-08-2002 05-16-2002 06-17-2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22829-00-00

County: Graham

se sw se Sec. 19 Twp. 8 S. R. 22 East West

330 feet from (S) / N (circle one) Line of Section

1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Quint "A" Well #: 1

Field Name: Hill City East

Producing Formation: Lansing-Kansas City

Elevation: Ground: 2170' Kelly Bushing: 2175'

Total Depth: 3680' Plug Back Total Depth: 3635'

Amount of Surface Pipe Set and Cemented at 278' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1823'

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1150 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: LeRoy Holt II

Title: President Date: 8-27-2002

Subscribed and sworn to before me this 27th day of August

2002
Notary Public: Bethany Hutton

Date Commission Expires: MY COMMISSION EXPIRES 04-12-2005

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution