

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4254
Name Crosswind Petroleum
Address 105 So. Broadway
Suite #530
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Ben Landis
Phone 316-684-3405

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

5/12/85 5/22/85 5/23/85
Spud Date Date Reached TD Completion Date

3750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22,186-00-00

County Graham

SE SW NW Sec. 29 Twp. 8S Rge. 22 East West

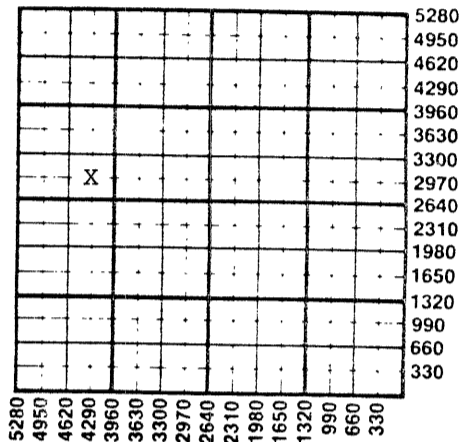
2970 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MOORE Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2178 KB 2183
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner
(Stream, pond etc) 330 Ft West from Southeast Corner
Sec 14 Twp 9S Rge 23 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title *[Signature]* Date 9/28/85

Subscribed and sworn to before me this 9th day of September 1985

Notary Public *[Signature]*

Date Commission Expires DOLORES B. COADY

DOLORES B. COADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt Expires 11-1-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
SEP 30 1985
Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
STATE CORPORATION COMMISSION
OCT 3 1985
CONSERVATION DIVISION

Sec 2, Twp. 8, Rge. 22

SIDE TWO

Operator Name Crosswind Petroleum Lease Name MOORE Well # 1

Sec. 29 Twp. 8S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1777'	
B/Anhydrite	1812'	
Heebner	3397'	
Toronto	3420'	
Lancing	3438'	
B/Kansas City	3674'	
TD	3750'	

DST#1-3452'-3480' IHP 1825, IFP 61, ISIP 1248, FFP 142, FSIP 1248, FHP 1794
 blow IFP fair- 4", FFP fair - 4". Rec. 230' fluid, 50' water-mud, 180'
 muddy water (75% water-25% mudd), heavy oil spots on top of tool.
 BHT 104° F.

DST#2-3540'-3584' IHP 1886, IFP 51, ISIP 1002, FFP 61, FSIP 991, FHP 1845,
 blow IFP weak - 1" intermittent, FFP no blow; flush tool, weak surge.
 Rec. 40' fluid, oil spotted mud. BHT 104° F.

DST#3-3582'-3598' IHP 1886, IFP 122, ISIP 899, FFP 581, FSIP 889, FHP 1814,
 blow IFP strong, FFP strong. Rec. 90' of gas in pipe; 15' free oil;
 255' oil; 10%, mud 30%, water 60%. 960'; oil 1%, mud 3%, water 96%.
 BHT 105° F.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	304.50'	Common	250	2% gel, 3% c. c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

side 3

DST#4-3610'-3132' IHP 1907, IFP 30, ISIP 428, FFP 40, FSIP 336, FHP 1794,
blow IFP very weak- $\frac{1}{2}$ ", FFP no blow. Rec. 10' oil spotted mud.
BHT 105° F.

Well plugged and abandoned morning of May 22, 1985.

RECEIVED
STATE CORPORATION COMMISSION
OCT 3 1985
OCT 3rd, 1985
CONSERVATION DIVISION
Wichita, Kansas