

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Double Eagle Exploration, Inc.
ADDRESS 100 S. Main - Suite 410
Wichita, Kansas 67202

API NO. 15-065-21,529-00-00
COUNTY Graham
FIELD

**CONTACT PERSON Debbie Ammerman
PHONE 267-3316

PROD. FORMATION
LEASE Rice

PURCHASER
ADDRESS

WELL NO. #1
WELL LOCATION NW SW NE

DRILLING Rains & Williamson Oil Co., Inc.
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas
Wichita, Kansas 67202

330' Ft. from West Line and
990' Ft. from South Line of
the SEC. 30 TWP. 8S RGE. 22W

PLUGGING Same
CONTRACTOR ADDRESS

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC
KGS
(Office Use)

TOTAL DEPTH 1859' PBD

SPUD DATE 4-3-82 DATE COMPLETED 4-5-82

ELEV: GR 2193 DF KB 2198

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 243'. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Robinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEP HE IS President (FOR)(OF) Double Eagle Exploration, Inc.

OPERATOR OF THE Rice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

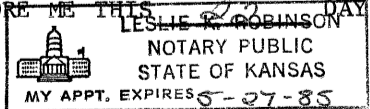
SAID LEASE HAS BEEN COMPLETED AS OF THE 5 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION SALEM NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF April, 19 82.

(S) Jim Robinson
Leslie K. Robinson
NOTARY PUBLIC



MY COMMISSION EXPIRES: 5-27-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION MAY 3 1982

CONSERVATION DIVISION Wichita, Kansas

RECEIVED STATE CORPORATION COMMISSION APR 23 1982

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand		1800		
Lime & Shale		1859		
Rotary Total Depth		1859		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	60/40 poz.	170 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations