

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
02-28-2003
FEB 28 2003
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: na

API No. 15 - 065-228600000
County: Graham
ne - nw - ne Sec. 30 Twp. 8 S. R. 22 East West
330 feet from S / (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Oil Producers, Inc.
License: 5184
Wellsite Geologist: Todd Morgenstern

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rice Trust Well #: 1
Field Name: _____
Producing Formation: na

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2176' Kelly Bushing: 2181'
Total Depth: 3680' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

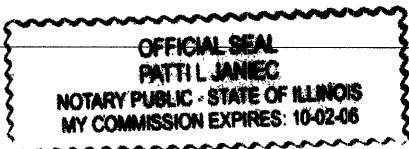
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-3-2002 12-10-2002 12-10-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2500 ppm Fluid volume 1020 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Quentin Ly Holme
Title: President Date: 2-25-2003
Subscribed and sworn to before me this 25th day of February,
2003.
Notary Public: Patti L Janec
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

15-065-22860-00-00
Side Two

RECEIVED
FEB 28 2003

ORIGINAL

Operator Name: Russell Oil, Inc. Lease Name: Rice Trust Well # 1
Sec. 30 Twp. 8 S. R. 22 East West County: Graham **KCC WICHITA**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
CNL/CDL, DIL

KCC
FEB 25 2003
CONFIDENTIAL

Log Name	Formation (Top), Depth and Datum	Sample Datum
Anhydrite	1786'	+395
Base Anyhydrte	1822'	+354
Heebner	3400'	-1219
Lansing	3423'	-1255
Base Kansas City	3654'	-1473

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	20#	208	60/40 poz	150	2%cc, 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify) _____

15-065-22860-0000

ALLIED CEMENTING CO., INC. 11495

CONFIDENTIAL Federal Tax I.D.# ~~XXXXXXXXXX~~

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

15-065-22860-00-00

DATE <u>1-13/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>3:30p.m.</u>		<u>6:30p.m.</u>
LEASE <u>Rice Tract</u>	WELL# <u>Z</u>	LOCATION <u>Hill City 1S 1E 1/2S 3/4E</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		S I U D					

FEB 25 2003

CONTRACTOR		OWNER	
TYPE OF JOB <u>Surface</u>			
HOLE SIZE <u>12 1/4</u>	T.D. <u>211</u>	CEMENT	
CASING SIZE <u>8 5/8</u>	DEPTH <u>208</u>	AMOUNT ORDERED <u>150</u>	<u>640 30% CC</u>
TUBING SIZE	DEPTH		<u>240 60%</u>
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>90</u>	@ <u>645</u> <u>598.50</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>60</u>	@ <u>3.55</u> <u>213.00</u>
CEMENT LEFT IN CSG. <u>10'</u>		<u>3</u>	@ <u>10.00</u> <u>30.00</u>
PERFS.		CHEORIDE <u>5</u>	@ <u>30.00</u> <u>150.00</u>
DISPLACEMENT <u>12 1/2 Bbl</u>			@
EQUIPMENT			@
PUMP TRUCK CEMENTER <u>Paul</u>			@
# <u>177</u> HELPER <u>Darin</u>			@
BULK TRUCK		HANDLING <u>150</u>	@ <u>1.10</u> <u>165.00</u>
# <u>213</u> DRIVER <u>Shane</u>		MILEAGE <u>4 1/2</u> / mile	<u>360.00</u>
BULK TRUCK			
#	DRIVER		TOTAL <u>1516.50</u>

RELEASED
MAR 15 2004

CONFIDENTIAL

REMARKS:

SERVICE

<p><u>Cement Circulated!</u></p> <p><u>Thank You!</u></p>	DEPTH OF JOB	
	PUMP TRUCK CHARGE	<u>520.00</u>
	EXTRA FOOTAGE	@
	MILEAGE <u>60</u>	@ <u>3.00</u> <u>180.00</u>
	PLUG <u>8 5/8 Wood</u>	@ <u>45.00</u>
		@
	TOTAL	<u>745.00</u>

CHARGE TO: Russell Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED

FEB 28 2003

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

15-065-22860-0000

ALLIEC CEMENTING CO., INC. 12012

CONFIDENTIAL

Federal Tax I.D.# ~~48-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

ORIGINAL

15-065-22860-00-00

DATE <u>12-10-02</u>	SEC. <u>30</u>	TWP. <u>8S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>6:45 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Rice Trust</u>	WELL# <u>1</u>	LOCATION <u>Hill City 15-1E-1/2S-1/2E</u>		COUNTY <u>Graham</u>	STATE <u>Kan</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)				S.S.			

CONTRACTOR <u>Shields Drly Co</u>	OWNER <u>Same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3680'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 XH</u>	DEPTH <u>1750'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>200 sks 6 7/8 per</u>
	<u>6 7/8 Gel, 1/4# Flo-Seal</u>
COMMON	<u>120 sks @ 6 65 798.00</u>
FOOTER	<u>80 sks @ 3.5 284.00</u>
GEL	<u>10 sks @ 10.00 100.00</u>
CHLORIDE	<u>50# @ 1.40 70.00</u>
Flo-Seal	
HANDLING <u>200 sks @ 1.10 220.00</u>	
MILEAGE <u>4 7/8 per sk/mile 480.00</u>	
TOTAL	<u>1,952.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Walt</u>
<u>300</u> HELPER <u>Wayne</u>
BULK TRUCK
<u>315</u> DRIVER <u>Tarmac</u>
BULK TRUCK
DRIVER

FROM CONFIDENTIAL

REMARKS:

<u>25 sks @ 1750'</u>
<u>100 sks @ 1006'</u>
<u>40 sks @ 258'</u>
<u>10 sks @ 40'</u>
<u>15 sks DA R.H.</u>
<u>10 sks in M.H.</u>

SERVICE

DEPTH OF JOB	<u>1750'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>60-miles</u>	@ <u>3.00</u>	<u>180.00</u>
PLUG <u>8 7/8 Plus</u>	@	<u>23.00</u>
	@	
	@	
TOTAL		<u>723.00</u>

CHARGE TO: Russell Oil, Inc
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

15-065-22860-0000

KCC
FEB 25 2003
CONFIDENTIAL

CONFIDENTIAL

ORIGINAL RECEIVED
FEB 28 2003
REPORT COPY
KCC WICHITA

KCC
FEB 25 2003
CONFIDENTIAL

Geological Report

15-065-22860-00-00

for

RELEASED

MAR 15 2004

FROM CONFIDENTIAL



RUSSELL OIL, INC.

No. 1 RICE TRUST
NE-NW-NE
Section 30-8S-22W
Graham County, Kansas

Todd E. Morgenstern
Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

15-065-22860-0000

CONFIDENTIAL

ORIGINAL

15-065-22860-00-00

OPERATOR: Russell Oil, Inc.
WELL: No. 1 Rice Trust
API # 15-065-22,860-00-00

KCC
FEB 25 2003
CONFIDENTIAL

LOCATION: NE-NW-NE
330' from the North Line
1650' from the East Line
Section 30-8S-22W
Graham County, Kansas

RELEASED

MAR 15 2004

FIELD: Hill City East (Ext.)

FROM CONFIDENTIAL

CONTRACTOR: Shields Drilling Inc.

DRILLING COMMENCED: 12-03-2002

DRILLING COMPLETED: 12-10-2002

DRILLING TIME: One (1) foot drilling time was recorded
from 3100' to 3680' RTD.

SAMPLES: Samples were saved and examined from 3150'
to 3860' RTD.

RECEIVED

FEB 28 2003

ELEVATIONS: 2176' Ground Level 2181' Kelly Bushing

KCC WICHITA

MEASUREMENTS: All depths are measured from 2181' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 208' with 150 sxs. 60/40 poz

FORMATION TESTING: Two (2) tests were run by Trilobite Testing Co.
Ray Schwager, Tester

MUD: Mud-Co. (Chemical Mud)

OPEN HOLE LOGS: ELI Wireline, Inc., (CNL/CDL,DIL)
Mitch Rupp, Logging Engineer

PRODUCTION: D&A

15-065-22860-0000

15-065-22860-00-00
CONFIDENTIAL

KCC

FEB 25 2003

CONFIDENTIAL

ORIGINAL
RELEASED

MAR 15 2004

FROM CONFIDENTIAL

FORMATION TOPS:

FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	1786'	1786'	+ 395'
BASE ANHYDRITE	1822'	1822'	+ 354'
TOPEKA	3177'	3184'	-1003'
HEEBNER SHALE	3393'	3400'	-1219'
TORONTO	3414'	3423'	-1242'
LANSING	3428'	3423'	-1255'
BASE KANSAS CITY	3653'	3654'	-1473'
ROTARY TOTAL DEPTH	3680'	3680'	-1499'
LOG TOTAL DEPTH	*****	3684'	-1503'

SAMPLE DESCRIPTIONS AND TEST DATA: All depths have been corrected to log measurements.

TOPEKA:

3348-3354

Limestone, cream and tan, fossiliferous, oolitic, slightly chalky, with good visible interoolitic porosity, no shows of oil were noted.

RECEIVED

FEB 28 2003

KCC WICHITA

TORONTO:

3423-3430

Limestone, gray and light gray, finely crystalline, dense, slightly fossiliferous, with trace of white chert, scattered edge staining, poor visible porosity, no shows of oil, no odor.

LANSING:

3436-3440

Limestone, tan and buff, dense to finely crystalline, slightly oolitic, with trace of interfossiliferous and oolitic porosity, no shows of oil were noted.

3470-3477

Limestone, light gray and cream, very finely crystalline, oolitic and slightly fossiliferous, with trace of interoolitic and interfossiliferous porosity, slightly pinpoint, very slight show of free oil, fair spotted staining, no odor.
(Covered by D.S.T. No. 1)

15-065-22860-0000

CONFIDENTIAL

KCC
FEB 25 2003

ORIGINAL

CONFIDENTIAL

15-065-22860-00-00

FORMATION TEST NO. 1

Lansing (35')
Tested from 3450'-3477'

<i>Weak blow</i>	45 min.	I.H.P.	1658#
<i>No blow-back</i>	45 min.	I.F.P.	22# -44#
<i>Weak surface blow</i>	45 min.	<u>I.S.I.P.</u>	<u>1060#</u>
<i>No blow-back</i>	45 min.	F.F.P.	66# -66#
		<u>F.S.I.P.</u>	<u>1060#</u>
		F.H.P.	1836#

RELEASED

RECOVERY: 65' Oil Cut Mud

MAR 15 2004

TEMPERATURE: 103*

FROM CONFIDENTIAL

CHLORIDES: N/A p.p.m. (Recovery) 1,500 p.p.m. (System)

3486-3494 Limestone, cream and white, very finely crystalline, dense, cherty in part, chalky, no shows of oil were noted.

3514-3518 Limestone, cream and white, dense to finely crystalline, oolitic, with poor visible interoolitic porosity, traces of vugular porosity that have been filled with secondary cementation, trace of dead oil staining, poor visible porosity, no show of free oil, no odor. (Covered by D.S.T. No. 2)

RECEIVED

FEB 28 2003

KCC WICHITA

FORMATION TEST NO. 2

Lansing (70')
Tested from 3488'-3518'

<i>Weak surface blow</i>	30 min.	I.H.P.	1636#
<i>No blow-back</i>	30 min.	I.F.P.	11# -11#
<i>No blow</i>	30 min.	<u>I.S.I.P.</u>	<u>11#</u>
<i>No blow-back</i>	30 min.	F.F.P.	11# -11#
		<u>F.S.I.P.</u>	<u>11#</u>
		F.H.P.	1636#

RECOVERY: 1' Mud w/show of oil

TEMPERATURE: 105*

CHLORIDES: N/A (Recovery) 1,500 p.p.m. (System)

3568-3576 Limestone, white and cream, finely crystalline, slightly oolitic and fossiliferous, with trace of interoolitic porosity, very slight show of oil on break, scattered staining, no odor.

15 - 065 - 22860 - 0000

CONFIDENTIAL

KCC

FEB 25 2003

ORIGINAL

CONFIDENTIAL 15-065-22860-00-00

- 3590-3596 Limestone, gray, finely crystalline, dense, slightly oolitic, with poor visible porosity, no shows of oil were noted.
- 3605-3614 Limestone, white and cream, very finely crystalline, chalky, dense, with poor visible porosity, few scattered stains, no shows of oil were noted.
- 3627-3635 Limestone, white and cream, very finely crystalline, oolitic, chalky in part, with poor visible interoolitic porosity, trace of scattered staining, dark dead tarry in appearance, no show of free oil, no odor.

RELEASED

MAR 15 2004

DRILLING RECORD:

FROM CONFIDENTIAL

Date Daily Drilling Record

- 12-02-02 Moved in and rigged up.
- 12-03-02 Spud well and drilled to 211'. Set 8 5/8" surface casing @ 208' w/150 sxs.
- 12-04-02 Drilling plug @ 211'.
- 12-05-02 Drilling @ 2028'.
- 12-06-02 Drilling @ 2800'.
- 12-07-02 Drilling @ 3270'
- 12-08-02 Depth @ 3475', Ran DST No.1 & DST No. 2
- 12-09-02 Depth @ 3536, Drilled to 3680' RTD. Ran open hole logs.
- 12-10-02 Plugged well @ 3680'

RECEIVED

FEB 28 2003

KCC WICHITA

STRUCTURAL COMPARISON:

	Russell Oil No. 1 Rice Trust NE-NW-NE Sec. 30-8S-22W D&A	Russell Oil No. 1 Quint SE-SW-SE Sec. 19-8S-22W Oil
ANHYDRITE	+395'	+389'
BASE ANHYDRITE	+354'	+354'
TOPEKA	-1003'	- 996'
HEEBNER SHALE	-1219'	-1213'
TORONTO	-1242'	-1235'
LANSING	-1255'	-1247'
BASE KANSAS CITY	-1473'	-1466'

15 - 065 - 22860 - 0000

CONFIDENTIAL

KCC

RELEASED

ORIGINAL

FEB 25 2003

MAR 15 2004

SUMMARY:

CONFIDENTIAL FROM CONFIDENTIAL

15-065-22860-00-00

The No. 1 Rice Trust was under geological supervision from 3150' to 3680' RTD. Due to the low structural position and lack of reservoir development when comparing to the No. 1 Quint, it was decided to plug and abandon this well.

Respectfully submitted,



Todd E. Morgenstern

RECEIVED

FEB 28 2003

KCC WICHITA

15-065-22860-0000

CONFIDENTIAL

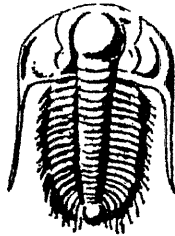
KCC
FEB 25 2003
CONFIDENTIAL

ORIGINAL

RELEASED

MAR 15 2004

FROM CONFIDENTIAL



TRILOBITE
TESTING, INC.

15-065-22860-00-00

DRILL STEM TEST REPORT

Prepared for

Russell Oil, Inc.
13259 Wood Duck Dr.
Plainfield, IL 60544

Rice Trust #1
30-8S-22W
Graham Co. Kansas

RECEIVED

FEB 28 2003

KCC WICHITA

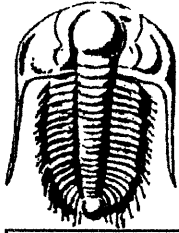
Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net

15-065-22860-0000

CONFIDENTIAL

ORIGINAL

15-065-22860-00-00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
Russell Oil, Inc.
13259 Wood Duck Dr
Plainfield, IL 60544

KCC
FEB 25 2003

CONFIDENTIAL

Well name#:	Rice Trust #1	Date:	12/8/2002
Location#:	30-8S-22W Graham Co. KS	Ticket #:	16790
		DST#	1

General Informaion:

Formation:	LKC	Test Type:	Conventional	BHT:	103
Interval:	3448-3475	Tester:	Ray Schwager	OIL API:	
Total Depth:	3475	Elevation:	2181 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2176 ft(CF)		

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

Start Data:	12/8/2002	Tool Weight:	2200	Mud Type:	Chem
Start Time:	8:15:00	Weight Set on Packers:	25000	Mud Weight:	9.2
Time tool opened:	9:40:00	Weight to Pull Loose:	60000	Viscosity:	45
Time Off Btm:	12:40:00	Initial String Weight:	49000	Water Loss:	8.8
End Date:	12/8/02	Final String Weight:	49000	Resistivity:	
End Time:	14:05:00	Drill Pipe Length:	3050	Salinity:	
		Drill Collar Length:			

Test Comment:	IFP - Weak blow thru-out 1/4" blow FFP - Weak surface blow thru-out No blow on shut-in
---------------	--

RECEIVED

FEB 28 2003

KCC WICHITA

Recovery Length(ft):	65 OCM 7%O 93%M
----------------------	-----------------

Gas Volume Report

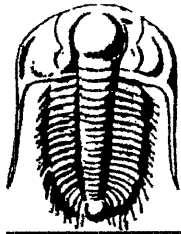
Recorder #:	11085	O	Min:	Ins. Of water	Orifice size	MCF/D
Pressure Summary:	Time:(min)		PSIG			
Initial Hydro-static:	1658					
Open to Flow (1):	22	45				
Shut-in (1):	44	45				
End Shut-in (1):	1060					
Open to Flow (2):	66	45				
Shut-in (2):	66	45				
End Shut-in (2):	1060					
Final Hydro-static:	1625					

15-065-22860-0000

CONFIDENTIAL

ORIGINAL

15-065-22860-00-00



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT
Russell Oil, Inc.
13259 Wood Duck Dr
Plainfield, IL 60544

KCC
FEB 25 2003

CONFIDENTIAL

Well name#:	Rice Trust #1	Date:	12/8/2002
Location#:	30-8S-22W Graham Co. KS	Ticket #:	16791
		DST#	2

RELEASED

MAR 15 2003

FROM CONFIDENTIAL

General Informaion:

Formation:	LKC	Test Type:	Conventional	BHT:	105
Interval:	3484-3514	Tester:	Ray Schwager	OIL API:	
Total Depth:	3514	Elevation:	2181 ft(KB)	H2O Salinity:	
Hole Diameter:	7 7/8"		2176 ft(CF)		
Start Date:	12/8/2002	Tool Weight:	2200	Mud Type:	Chem
Start Time:	22:30:00	Weight Set on Packers:	25000	Mud Weight:	9.2
Time tool opened:	0:05:00	Weight to Pull Loose:	60000	Viscosity:	45
Time Off Btm:	2:05:00	Initial String Weight:	48000	Water Loss:	8.8
End Date:	12/9/02	Final String Weight:	48000	Resistivity:	
End Time:	3:40:00	Drill Pipe Length:	3085	Salinity:	
		Drill Collar Length:			

RECEIVED

FEB 28 2003

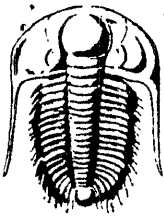
KCC WICHITA

Test Comment:	IFP - Weak surface blow died in 25 minutes. FFP - No blow.
Recovery Length(ft):	1 Mud with show of oil

Gas Volume Report

Recorder #:	11085	O Min:	Ins. Of water PSIG	Orifice size	MCF/D
Pressure Summary:	Time:(min)				
Initial Hydro-static:	1636				
Open to Flow (1):	11				
Shut-in (1):	11				
End Shut-in (1):	11				
Open to Flow (2):	11				
Shut-in (2):	11				
End Shut-in (2):	11				
Final Hydro-static:	1636				

15-065-22860-0000



TRILOBIT CONFIDENTIAL TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

KCC

FEB 25 2003

ORIGINAL

RELEASED

CONFIDENTIAL

MAR 20 2004 6790

15-065-22860-00-00 Test Ticket

FROM CONFIDENTIAL

Well Name & No. Rice Trust #1 Test No. 1 Date 12-8-02
 Company Russell Oil Inc Zone Tested LKC 35' zone
 Address 13259 Wood Dr, DUCK DR, PLAINFIELD, IL 60544
3535 Woodward St, Suite 1060 OKL. City, OK 73112 Elevation 2181 KB 2176 GL
 Co. Rep / Geo. Todd Morgenstern Cont. Shields rig 1 Est. Ft. of Pay - Por. - %
 Location: Sec. 30 Twp. 8^s Rge. 22^w Co. Graham State Ks
 No. of Copies Req Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 3448-3475 Initial Str Wt./Lbs. 49000 Unseated Str Wt./Lbs. 49000
 Anchor Length 27 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3443 Tool Weight 2200
 Bottom Packer Depth 3448 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 3475 Wt. Pipe Run 400 Drill Collar Run _____
 Mud Wt. 9.2 LCM - Vis. 45 WL 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 3050
 Blow Description IFP - Weak Blow Thru-out 1/4" Blow
FFP - Weak surface Blow Thru-out
No Blow on shut-in

RECEIVED

Recovery — Total Feet 65 GIP - Ft. in DP 65 Ft. in DR 2003
 Rec. 65 Feet Of OCM %gas 7 %oil _____ %water 23 %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 103 °F Gravity - °API D@ _____ °F Corrected Gravity _____ °API
 RW - @ - °F Chlorides _____ ppm Recovery Chlorides 1500 ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>1658</u>		<u>11085</u>	<u>0715</u>
(B) First Initial Flow Pressure	<u>22</u>		(depth) <u>3450</u>	T-Started <u>0815</u>
(C) First Final Flow Pressure	<u>44</u>		PSI Recorder No. <u>13547</u>	T-Open <u>0940</u>
(D) Initial Shut-In Pressure	<u>1060</u>		PSI (depth) <u>3472</u>	T-Pulled <u>1240</u>
(E) Second Initial Flow Pressure	<u>66</u>		PSI Recorder No. <u>-</u>	T-Out <u>1405</u>
(F) Second Final Flow Pressure	<u>66</u>		PSI (depth) <u>-</u>	T-Off Location <u>1415</u>
(G) Final Shut-in Pressure	<u>1060</u>		PSI Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/> <u>700</u>
(Q) Final Hydrostatic Mud	<u>1625</u>		PSI Initial Shut-in <u>45</u>	Jars _____
			Final Flow <u>45</u>	Safety Joint _____
			Final Shut-in <u>45</u>	Straddle _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE. OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Todd S. Morgenstern
Our Representative Ray Schwager Thank You

Mileage 60 60
Other _____
TOTAL PRICE \$ 760

15-065-22860-0000

CONFIDENTIAL

ORIGINAL

15-065-22860-00-00 KCC

FEB 25 2003

CONFIDENTIAL

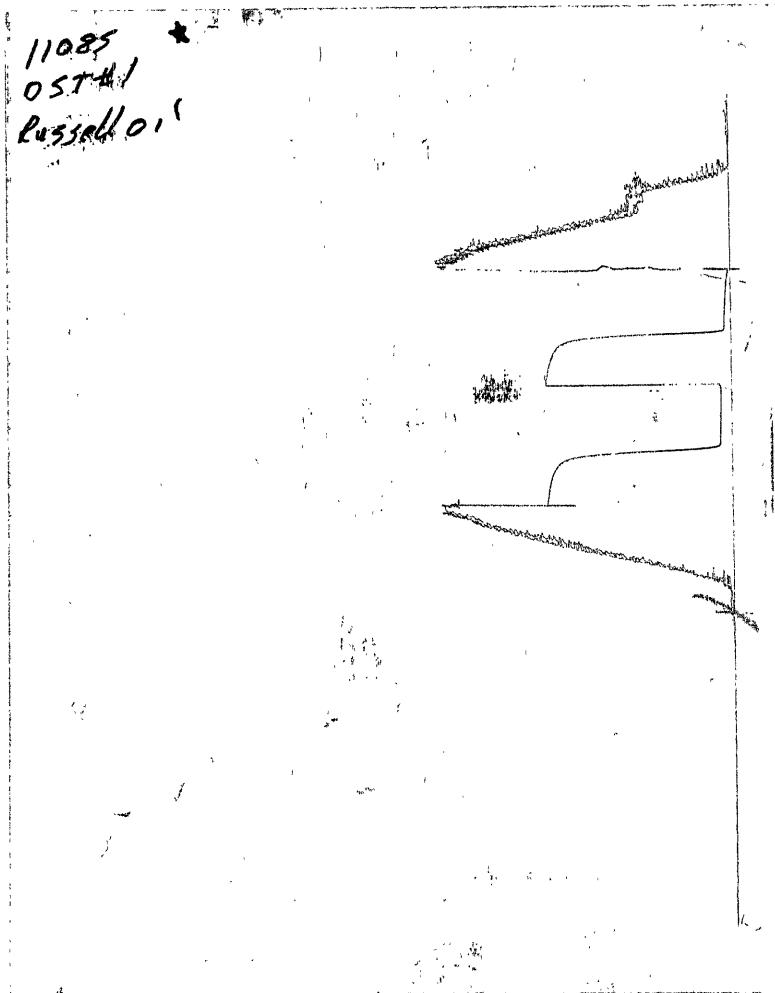
RELEASED

MAR 15 2004

FROM CONFIDENTIAL

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



RECEIVED

FEB 28 2003

KCC WICHITA

15-065-22860-0000

CONFIDENTIAL

KCC
FEB 25 2003
CONFIDENTIAL

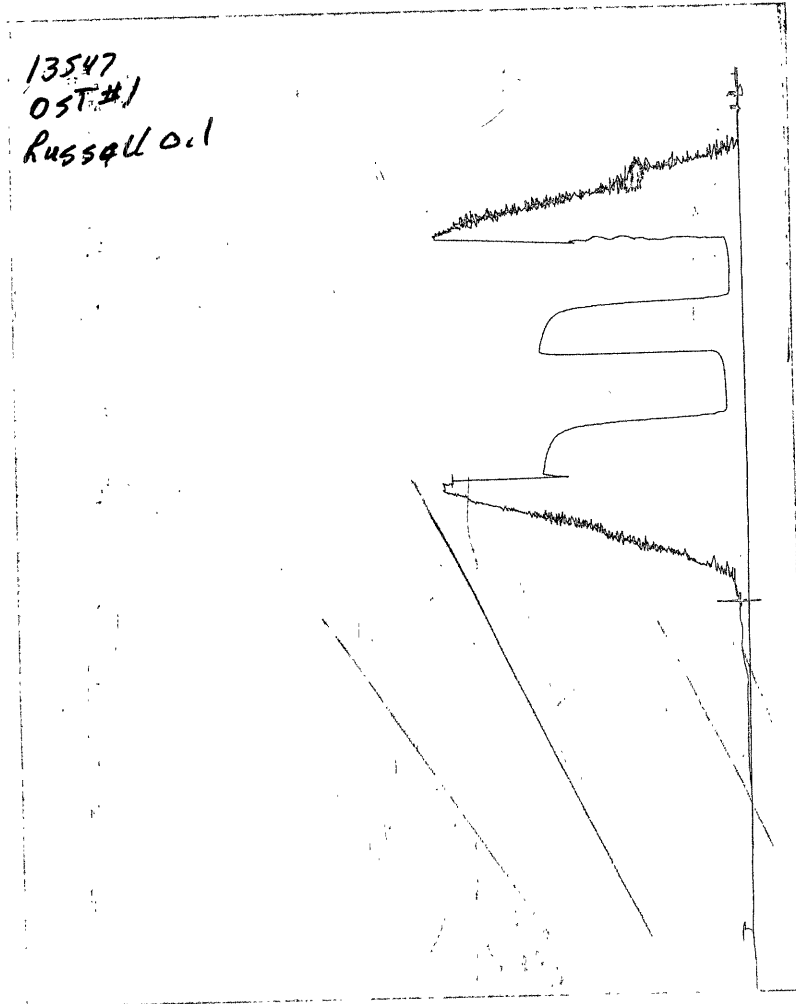
ORIGINAL
RELEASED
MAR 15 2004

FROM CONFIDENTIAL

15-065-22860-00-00

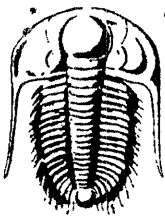
CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



RECEIVED
FEB 28 2003
KCC WICHITA

15-065-22860-0000



TRILOBIT CONFIDENTIAL TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

15-065-22860-0000

KCC

ORIGINAL RELEASED

FEB 25 2003

NO. MAR 16 7 2004

CONFIDENTIAL

15-065-22860-00 Test Ticket

FROM CONFIDENTIAL

Well Name & No. Rice Trust #1 Test No. 2 Date 12-8-02
 Company Russell Oil, Inc Zone Tested LKC 70' zone
 Address 3535 N.W. 58th ST, Suite 1060 OKC City, OK 73112 Elevation 2181 KB 2176 GL
 Co. Rep / Geo. Todd Morgenstern Cont. Shields rig 1 Est. Ft. of Pay - Por. - %
 Location: Sec. 30 Twp. 8^s Rge. 22^w Co. Graham State Ks
 No. of Copies Reg Distribution Sheet (Y, N) - Turnkey (Y, N) - Evaluation (Y, N) -

Interval Tested 3484-3514 Initial Str Wt./Lbs. 48000 Unseated Str Wt./Lbs. 48000
 Anchor Length 30 Wt. Set Lbs. 25006 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3479 Tool Weight 2200
 Bottom Packer Depth 3484 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 3514 Wt. Pipe Run 400 Drill Collar Run -
 Mud Wt. 9.2 LCM - Vis. 45 WL 8.8 Drill Pipe Size 4 1/2 x H Ft. Run 3085
 Blow Description IFP - Weak surface Blow died in 25 min
FFP - No Blow

RECEIVED

Recovery — Total Feet 1 GIP - Ft. in op 1 FEB 28 2003 Ft. in DP -
 Rec. 1 Feet Of Mud %gas %oil %water %mud
 Rec. - Feet Of w/show oil %gas %oil %water %mud
 Rec. - Feet Of - %gas %oil %water %mud
 Rec. - Feet Of - %gas %oil %water %mud
 Rec. - Feet Of - %gas %oil %water %mud
 BHT 105 °F Gravity - °API D@ - °F Corrected Gravity - °API
 RW - @ - °F Chlorides - ppm Recovery Chlorides 1500 ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>11636</u>		PSI Recorder No. <u>11085</u>	T-On Location <u>2200</u>
(B) First Initial Flow Pressure	<u>11</u>		PSI (depth) <u>3486</u>	T-Started <u>2230</u>
(C) First Final Flow Pressure	<u>11</u>		PSI Recorder No. <u>13547</u>	T-Open <u>0005</u>
(D) Initial Shut-In Pressure	<u>11</u>		PSI (depth) <u>3511</u>	T-Pulled <u>0205</u>
(E) Second Initial Flow Pressure	<u>11</u>		PSI Recorder No. <u>-</u>	T-Out <u>0340</u>
(F) Second Final Flow Pressure	<u>11</u>		PSI (depth) <u>-</u>	T-Off Location <u>0350</u>
(G) Final Shut-in Pressure	<u>11</u>		PSI Initial Opening <u>30</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>11636</u>		PSI Initial Shut-in <u>30</u>	Jars <u>-</u>
			Final Flow <u>30</u>	Safety Joint <u>-</u>
			Final Shut-in <u>30</u>	Straddle <u>-</u>
				Circ. Sub <u>-</u>
				Sampler <u>-</u>
				Extra Packer <u>-</u>
				Elec. Rec. <u>-</u>
				Mileage <u>4</u> <u>4</u>
				Other <u>-</u>
				TOTAL PRICE \$ <u>704</u>

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Ray Schwager Thank you

CONFIDENTIAL

KCC

ORIGINAL

FEB 25 2003

CONFIDENTIAL

RELEASED

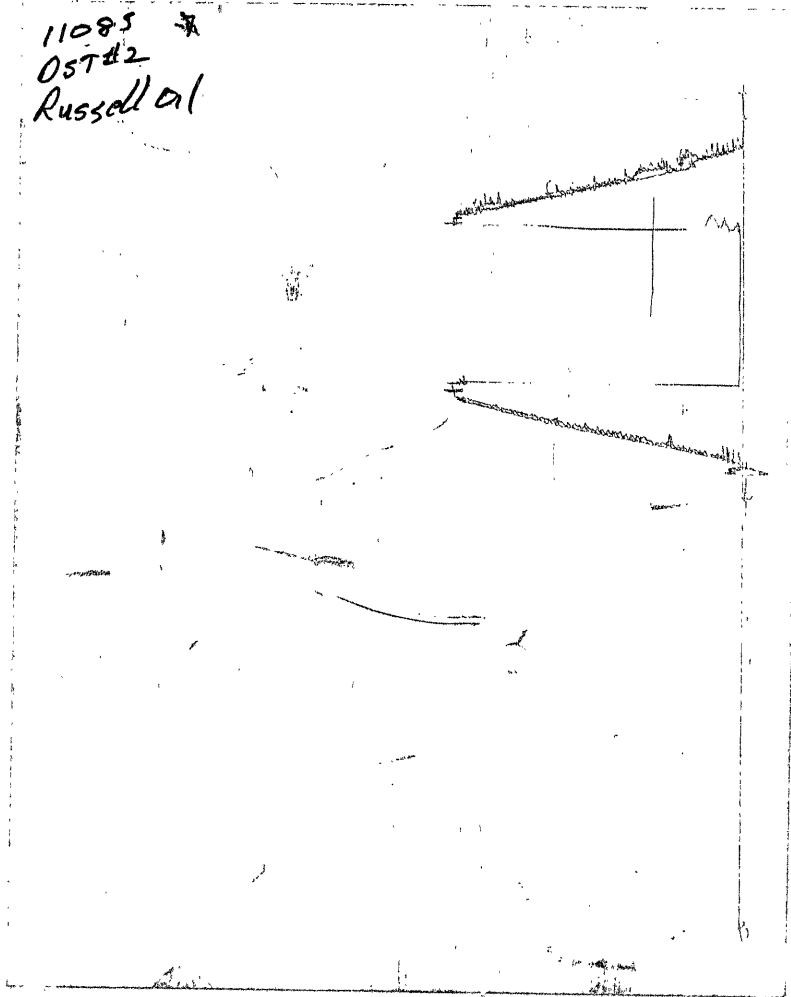
MAR 15 2004

FROM CONFIDENTIAL

15-065 - 22860-00-60

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



15-065-22860-0000

CONFIDENTIAL

ORIGINAL

KCC

FEB 25 2003

CONFIDENTIAL

RELEASED

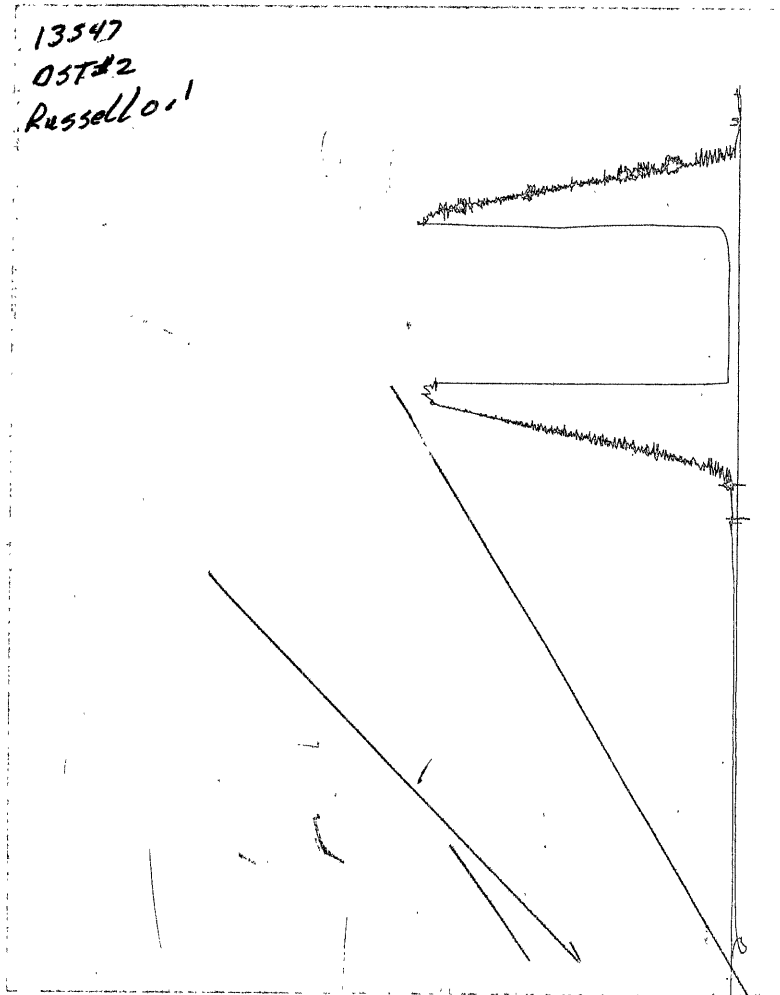
MAR 15 2004

15-065-22860-00-00

FROM CONFIDENTIAL

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



RECEIVED
FEB 28 2003
KCC WICHITA

15-065-22860-0000