

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

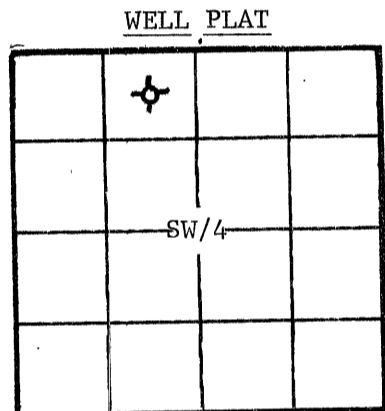
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5097 EXPIRATION DATE March 17, 1983
OPERATOR Martin Oil Producers, Inc. API NO. 15-065-21,699-00-00
ADDRESS 1010 Union Center COUNTY Graham
Wichita, KS 67202 FIELD
** CONTACT PERSON K. S. Martin PROD. FORMATION
PHONE 264-0352

PURCHASER LEASE Rice Trust
ADDRESS WELL NO. #1
WELL LOCATION NE NW SW
330 Ft. from the north Line and
990 Ft. from the west Line of
the SW/4(Qtr.) SEC 31 TWP 8S RGE 22W.

DRILLING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352
Russell, KS 67665
PLUGGING John O. Farmer, Inc.
CONTRACTOR ADDRESS P.O. Box 352
Russell, KS 67665



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3835' PBTD
SPUD DATE 9-29-82 DATE COMPLETED 10-6-82
ELEV: GR 2324' DF 2327' KB 2329'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 241' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. S. Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

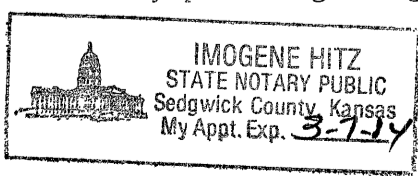
[Signature of K. S. Martin]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 1982.

[Signature of Imogene Hitz]
Imogene Hitz (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 7, 1984

** The person who can be reached by phone regarding any questions concerning this information.



RECEIVED
STATE CORPORATION COMMISSION
11-04-1982
NOV 4 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Martin Oil Producers, Inc. LEASE Rice Trust

SEC. 31 TWP. 8S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	380	1250		
Shale & Sand	1250	1480		
Sand	1480	1660		
Red Bed	1660	1945		
Anhydrite	1945	1980		
Shale	1980	2155		
Shale & Shells	2155	2955		
Shale & Lime	2955	3610		
Lime	3610	3835		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	247'	Common	160	3% C.C., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

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(Name)

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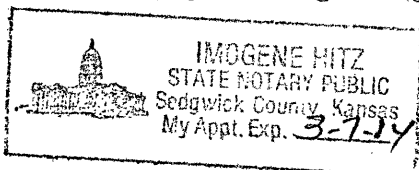
[Signature of Imogene Hitz]

Imogene Hitz (NOTARY PUBLIC) RECEIVED

STATE CORPORATION COMMISSION 11-04-1982 NOV 4 1982

MY COMMISSION EXPIRES: March 7, 1984

** The person who can be reached by phone regarding any questions concerning this information.



CONSERVATION DIVISION Wichita Kansas

SIDE TWO

15-065-21699-00-00

ACO-1 WELL HISTORY

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SEC. 31 TWP. 8S RGE. 22W

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD STATE CORPORATION COMMISSION

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	NOV 4 1982
	CONSERVATION DIVISION Wichita, Kansas

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