SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, con	s 67202, within thirty (30) ow the well was completed. ation is to be held <u>confidential</u> . Side One will be of public
injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical logs, etc.). (Rules 82-2-105 & 82-2-125) KC	ical log, sonic log, gamma ray
LICENSE # 5097 EXPIRATION DATE	March 17, 1983
OPERATOR Martin Oil Producers, Inc.	
	COUNTY Graham
Wichita, KS 67202	FIELD
** CONTACT PERSON K. S. Martin PHONE 264-0352	PROD. FORMATION
PURCHASER	LEASE Rice Trust
ADDRESS	WELL NO. #1
	WELL LOCATION NE NW SW
DRILLING John O. Farmer, Inc.	330 Ft. from the north Line and
CONTRACTOR	990 Ft. from the west Line of
ADDRESS P.O. Box 352	the SW/4(Qtr.) SEC 31 TWP 8S RGE 22W.
Russell, KS 67665	WELL PLAT (Office
PLUGGING John O. Farmer, Inc. CONTRACTOR	Use Only)
ADDRESS P.O. Box 352	KCC
Russell, KS 67665	KGS V
TOTAL DEPTH 3835 PBTD	SWD/REP PLG.
SPUD DATE 9-29-82 DATE COMPLETED 10-6-82	- SW/4
ELEV: GR 2324 DF 2327 KB 2329	_
DRILLED WITH (COMPLY) (ROTARY) (MINE) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Ory, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the contained therein are	
SUBSCRIBED AND SWORN TO BEFORE ME this3rd	day ofNovember,
19_82.	Λ 1.1.
	MARON, Thit
MY COMMISSION EXPIRES: March 7, 1984	Imogene (NOTARY PUBLIC)
** The person who can be reached by phone regarding	any questions Condenning this

STATE CORPORATION STATE CORPORATION 1004-1982 information. IMOGENE HITZ STATE NOTARY PUBLIC Sedgwick County Kansas My Appt, Exp.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

SEC.31 TWP. 8S RGE. 22W

FILL IN WELL LOG AS REQUIRED: how all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- luding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval to	ested, cushion used,	time tool open	, flowing and s	TOP	and recoveries. BOTTOM		NAME	DEPTH
Sand & Shale Shale & Sand Sand Red Bed Anhydrite Shale Shale & Shells Shale & Lime Lime		,	380 1250 1480 1660 1945 1980 2155 2955 3610	1250 1480 1660 1945 1980 2155 2955 3610 3835				
					,			,
					,		-	
							, ,	
			napora antido quando de constituir de 1818 (1818).					
Report of all string	s set — surface, Size hole drilled	Size casing set			Type cemen		r (Used	Type and percent additives
Purpose of string Surface	12-1/411	8-5/8 ¹¹	24	247	Common		160	3% C.C., 2%
			.,					
			1	1		1		l l
				<u> </u>		PEODAT	ION PECO	P.D.
- 64	LINER RECO		ement	Shots	PI per ft.	ERFORAT	ION RECO	RD Depth interval
op, ft.	Bottom, ft.	Sacks	ement .	Shots				
		Sacks o	set at	Shots				
	TUBING REC	ORD .	set at		per ft.	Size 6		
	TUBING REC	ORD .	set at			Size 6	, type	
	TUBING REC	ORD Packet ACID, FRAC	set at		per ft.	Size 6	, type	Depth interval
	TUBING REC	ORD Packet ACID, FRAC	set at		per ft.	Size 6	, type	Depth interval
op, ft.	Bottom, ft. TUBING REC Setting depth	ORD Packet ACID, FRAC	set at TURE, SHOT, f material used		PUEEZE RECOR	Size 6	, type	Depth interval
ize	TUBING REC Setting depth	ORD Packer ACID, FRAC ount and kind a	set at TURE, SHOT, f material used	, CEMENT SC	QUEEZE RECOR	Size 6	Gravi	Depth interval

SIDE ONE	
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of hattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCLICENSE # 5097	as 67202, within thirty (30) how the well was completed. hation is to be held confidential. ha Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray CC# (316) 263-3238.
OPERATOR Martin Oil Producers, Inc.	•
ADDRESS 1010 Union Center	
Wichita, KS 67202	
	PROD. FORMATION
PURCHASER	- LEASE Rice Trust
ADDRESS	u -
	WELL LOCATION NE NW SW
DRILLING John O. Farmer, Inc.	
CONTRACTOR	990 Ft. from the west Line of
ADDRESS F.O. BOX 332	the SW/4(Qtr.) SEC 31 TWP &S RGE 22W.
Russell, KS 67665	TITT DY AD
PLUGGING John O. Farmer, Inc. CONTRACTOR	Use Only)
ADDRESS P.O. Box 352	- ♦ KCC
Russell, KS 67665	KGS
TOTAL DEPTH 3835 PBTD	SWD/REP_
SPUD DATE 9-29-82 DATE COMPLETED 10-6-82	SW/4 PLG
ELEV: GR 2324' DF 2327' KB 2329'	
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 241'	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Sinjection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Or, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
K. S. Martin	
that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	ntents of the foregoing Affidavit.
	(Name) Harlis
SUBSCRIBED AND SWORN TO BEFORE ME this 3rd	day of November ,
19_ ₈₂ .	Mosen Hit
MY COMMISSION EXPIRES: March 7, 1984	Imogene (NOTARY PUBLIC) STATE CORPORATION COMMISSION
** The person who can be reached by phone regarding a	(17)4~1922

IMOGENE HITZ STATE NOTARY PUBLIC Sedgwick County Agnsas My Appt, Exp.

CONSERVATION DIVISION Wichita Kansas

15-065-21699-00-00 NELL HISTORY

OPERATOR Martin Oil Producers, Inc.LEASE Rice Trust SEC.31 TWP. 8S RGE. 22W

FILL IN WELL LOG AS REQUIRED:					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:					
cluding depth interval t	Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							NAME DEPTH		
Sand & Shale Shale & Sand Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime		ONTENTS, ETC.	general estate esta	380 1250 1480 1660 1945 1980 2155 2955 3610		1250 1480 1660 1945 1980 2155 2955 3610 3835		TYPETTLE.		
								,		,
				,			,			
·										
Report of all string	s set — surface,	intermediate,	production, et	c. CASING	RECO	ord (Ne	ew)	or (Used	1)	CONTROL MANAGEMENT AND A PROCESSION OF THE STREET
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	1	ype cement	_	Sacks	Ту	pe end percent additives
Surface	12-1/4"	8-5/8"	24	247		Common		160	3%	C.C., 2% g
HAM pale en esta a secular por la esta en esta en esta en esta en esta esta en esta en esta en esta en esta en	***************************************		<u> </u>			process princerum anniques process habitus semplement celes gener				A CONTRACTOR OF THE CONTRACTOR
	LINER RECO	RD	<u></u>			PERF	ORAT	ION RECO	RD	and the second s
Top, ft.	ottom, ft.	Sucks c	ement	Shots	ots per ft. Six		Size	G type	0	Pepth interval
Size	TUBING RECO	ORD Packer	set at							righes reprince destinates and conference and executable conference administra
:		ACID ERACT	TUDE CHOT	CEMENT SQ	HEET	E RECORNI	ATE	RECEI		MISSION
rigen is were eine handere voor ander een verde verde verde de state de bestel de verde verde de bekende speec De verde verde verde de verde verde verde verde verde de	***************************************	unt and kind of		CEMENI SQ	OLEX	ERECORD		0V 4 [™]		val treated
						-	-CON	SERVATION Wichita, Ka	HDIVISIO Insae	in .
Date of first production		Product	ne method (fla	wing, pumping,	gas life	, etc.)	uanca (non-in-in-	Crawi	+	Date vice-received Conductories and Conductories (Conductories (Co
	Oil	- I - I - I - I - I - I - I - I - I - I	Gas					Gravi	os-oil reti	0
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented			bls.		MCF	10	······	bbis.	an Iwi	CFPB-
wisposition or gas (vented	ı, usaq on iedse of	10id)				Perfora	tion	ıs		