

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, DRY SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Prima Exploration, Inc.

API NO. 15-065,21,566-00-00

ADDRESS 720 S. Colorado Blvd, Suite 540

COUNTY Graham

Denver, Colorado 80222

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Jeff Zoller

PROD. FORMATION \_\_\_\_\_

PHONE (303) 579-4540

LEASE Hull

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C W/2 SE/4 NW/4

DRILLING Dunne-Gardner Petroleum, Inc.

1980 Ft. from North Line and

CONTRACTOR

1650 Ft. from West Line of

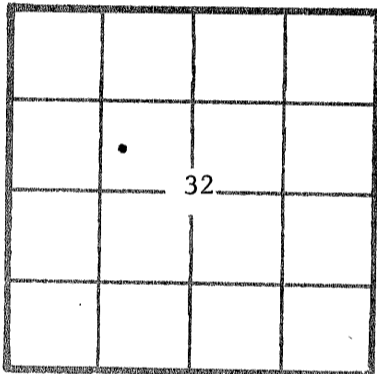
ADDRESS Suite 250, 200 West Douglas

the NW/4 SEC. 32 TWP. 8S RGE. 22W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Dunne-Gardner Petroleum, Inc.



CONTRACTOR

ADDRESS Suite 250, 200 West Douglas

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 3,780' PBTD \_\_\_\_\_

SPUD DATE 3/22/82 DATE COMPLETED 3/30/82

ELEV: GR 2,244' DF \_\_\_\_\_ KB 2,253.5'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 242', 200 sx \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS accountant (FOR) ~~(OF)~~ Dunne-Gardner Petroleum, Inc.

OPERATOR OF THE Hull LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE OF KANSAS  
APR - 2 1982  
CONSERVATOR  
Wichita

(S) Donald E. Hunt

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 1982.

Sue Anne Kelly  
NOTARY PUBLIC



COMMISSION EXPIRES: July 16, 1985

person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<u>FROM</u>	<u>TO</u>	<u>DESCRIPTION</u>			LOG TOPS	
0	254	Shale			Top Anhydrite	1835 (+418)
254	1248	Shale and shells			B/ Anhydrite	1869 (+384)
1248	1276	Blaine			Topeka	3196 (-916)
1276	1355	Shale			Heebner	3486 (-1233)
1355	1840	Sand			Toronto	3508 (-1255)
1840	2200	Anhydrite			Lansing	3521 (-1268)
2200	2825	Shale			B/Kansas City	3742 (-1489)
2825	2970	Lime and shale			RTD	3780
2970	3685	Lime			LTD	3778
3685	3750	Lime and shale				
3750	3780	Lime				
3780		Rotary total depth				
DST #1 3,367'-3,685' 45-45-45-45, rec. 10' mud, IF 47-15#, FFP 45-53#, ISIP 641#, FSIP 672#						
DST #2 3684'-3,750' 45-45-45-45, rec. 10' mud, 1st opening weak blow for 40 min., 2nd opening no blow, IF 41-49#, FFP 51-56#, ISIP 145#, FSIP 82#						

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing		8-5/8"	20#	242'		200'	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFRB
---------------------------------	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------