

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

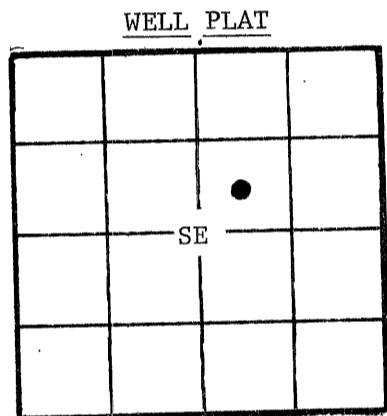
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE
OPERATOR John O. Farmer, Inc. API NO. 15-065-21,671-00-00
ADDRESS P.O. Box 352 Russell, KS 67665 COUNTY Graham FIELD Wildcat
\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC "K" zone
PHONE (913) 483-3144
PURCHASER Mobil Oil Corporation LEASE Hull
ADDRESS P.O. Box 900 WELL NO. #1
Dallas, TX 75221 WELL LOCATION SW NE SE
990 Ft. from the north Line and
DRILLING John O. Farmer, Inc. 990 Ft. from the east Line of
CONTRACTOR P.O. Box 352 the SE/4(Qtr.) SEC32 TWP 8S RGE 22W.
ADDRESS Russell, KS 67665

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3855' PBSD
SPUD DATE 7-20-82 DATE COMPLETED 7-31-82
ELEV: GR 2237' DF 2240' KB 2242'

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 228' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

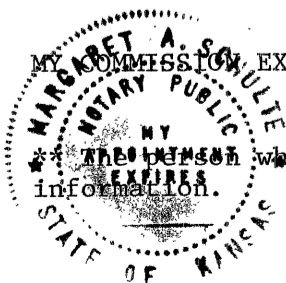
John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

Margaret A. Schulte (NOTARY PUBLIC)
Margaret A. Schulte

RECEIVED STATE CORPORATION COMMISSION

SEP 20 1982 09-20-1982 CONSERVATION DIVISION Wichita, Kansas



MY COMMISSION EXPIRES: January 27, 1985

information who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1355		Log Tops
Sand	1355	1570		
Red Bed	1570	1822	Anhydrite	1824 (+418)
Anhydrite	1822	1857	Heebner	3456 (-1214)
Shells & Shale	1857	1955	Toronto	3478 (-1236)
Shale & Shells	1955	2260	Lansing	3490 (-1248)
Shale	2260	2450	B/KC	3708 (-1466)
Shale & Shells	2450	2635	Pawnee	3774 (-1532)
Shale & Lime	2635	3579	Conglomerate	3833 (-1591)
Lime	3579	3855	Arbuckle	3846 (-1604)
			T.D.	3854 (-1612)
DST #1 3555-79 Tool open 15-15 - weak blow, 5 min. Rec: 2' mud FP: 68-68 BHP: 68		DST #4 3790-3850 Tool open 45-45-45-10 - weak blow, 32 min. Rec: 10' oil cut mud FP: 59-59 BHP: 88		
DST #2 3640-80 Tool open 30-30-10 - weak blow, 15 min. Rec: 10' mud FP: 78-78 BHP: 78		DST #5 3850-55 Tool open 45-45-15-30 - very weak blow first open, no blow second open Rec: 50' gas, 50' slightly oil cut mud IFP: 68-68 FFP: 78-78 BHP: 804-697		
DST #3 3675-3715 Tool open 45-45-45-45 - strong blow Rec: 372' gas 216' free oil, 26 gr. 492' slightly mud cut oil 5' water IFP: 118-177 FFP: 265-285 BHP: 902-824				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	228'	Common	155	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	14 & 15-1/2	3854'	50-50 Pozmix	150	2% Gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jets	3681-86

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3747'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3681-86

Date of first production September 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas --- MCF
Disposition of gas (vented, used on lease or sold)	Water 2 %	Gas-off 3681
	Perforations	CFPB